NORTHWEST TERRITORIES
POWER
CORPORATION

Northwest Territories Power Corporation
Annual Report 1991/92

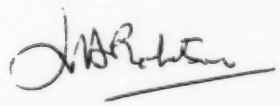
NORTHWEST TERRITORIES POWER CORPORATION
Report of the Board of Directors for
1991/92

To the Honourable Nellie Cournoyea
Minister Responsible for the
Northwest Territories Power Corporation

I am pleased to submit to you the report of the financial position of the Northwest Territories Power Corporation for the 1991/92 fiscal year.

We thank you and your staff for the cooperation and courtesy extended to us during the past fiscal year.

On behalf of the Board,



J.H. Robertson
Chairman
June, 1992

93-00557/

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Board of Directors

J. H. Robertson, Chairman
B. J. Britton, Vice-Chairman
B. Clake, Member
G. R. Green, Member
R. Hardy, Member
L. Hawkins, Member
R. D. Kidd, Member
J. N. Olsen, Member
J. H. Parker, Member

Advisors

B. Adema, Financial Advisor
E. W. Humphrys, Technical Advisor

Officers

J. H. Robertson, Chairman & CEO
R. D. Kidd, President & COO
G. R. Green, Vice-President, Finance & CFO
L. G. Sturge, Vice-President, Operations
D. Aindow, Director, Personnel
R. Blowers, Director, Materials Management
B. Campbell, Director, Safety
L. Courneya, Director, Finance
J. Davies, Director, Western Operations
K. Lewis, Director, Corporate Development & Corporate Secretary
J. A. Nelson, Director, Internal Audit
L. Seguin, Director, Engineering

Northwest Territories Minister of Energy, Mines and Petroleum Resources

MAR 06 1992

Mr. J.H. Robertson
Chairman
Northwest Territories Power Corporation
Bag 6000
Hay River, NWT
X0E 0R0

Dear Mr. Robertson:

I am writing to advise you that pursuant to the Northwest Territories Power Corporation Act (section 29.1), and upon direction of the Executive Council, the Northwest Territories Power Corporation is required to declare dividends for the purpose of funding the GNWT Power Subsidy Programs. The required dividend is $2,708,969 which represents the 1990/91 fiscal year cost of the subsidy programs.

Please ensure an appropriate dividend resolution is passed by the Power Corporation's Board of Directors, and that payment is forwarded to the GNWT's Department of Finance.

Sincerely,

Nellie J. Cournoyea

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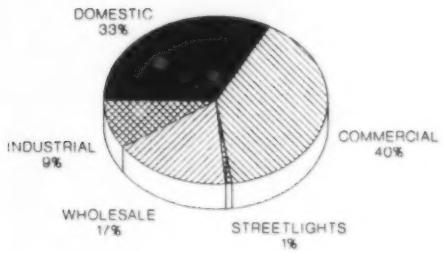
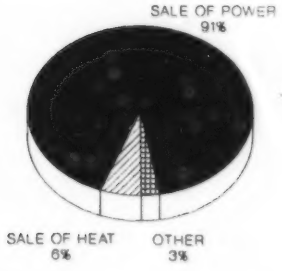
NORTHWEST TERRITORIES POWER CORPORATION

SALE OF POWER
$84,954,000



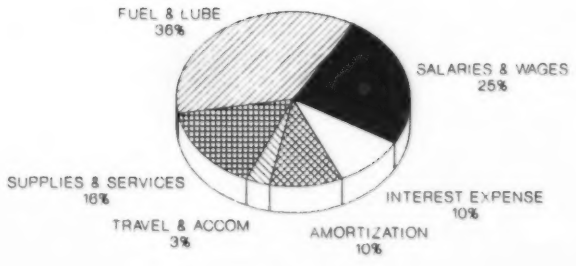
PERCENTAGE IS OF SALES BY CLASS

TOTAL REVENUE
$92,872,000



PERCENTAGE IS SOURCE OF REVENUE

TOTAL EXPENSES
$91,427,000



PERCENTAGE IS OF TOTAL EXPENSES

Management's Responsibility for Financial Reporting

The Honourable Nellie Cournoyea,
Minister Responsible for the
Northwest Territories Power Corporation

The Corporation maintains internal financial and management systems and practices which are designed to provide reasonable assurance that reliable financial and non-financial information is available on a timely basis, that assets are acquired economically, are used to further the Corporation's aims, are protected from loss or unauthorized use and that the Corporation acts in accordance with the laws of the Northwest Territories and Canada. The Corporation's management recognizes its responsibility for conducting the Corporation's affairs in accordance with the requirements of applicable laws and sound business principles, and for maintaining standards of conduct that are appropriate to a Territorial Crown corporation. An internal auditor reviews the operation of financial and management systems to promote compliance and to identify changing requirements or needed improvements.

The accompanying financial statements were prepared by management in conformity with generally accepted accounting principles appropriate in the circumstances.

The Auditor General of Canada annually provides an independent, objective audit for the purpose of expressing his opinion on the financial statements. He also considers whether the transactions that come to his notice in the course of this audit are, in all significant respects, in accordance with the specified legislation.

The Board of Directors appoints certain of its members to serve on the Audit Committee. This Committee oversees management's responsibilities for financial reporting and reviews and approves the financial statements. The internal and external auditors have full and free access to the Audit Committee.

R.D. Kidd,
President

Gordon R. Green,
Vice President, Finance

Auditor's Report

To the Minister Responsible for the
Northwest Territories Power Corporation

I have audited the balance sheet of the Northwest Territories Power Corporation as at March 31, 1992 and the statements of income, retained earnings, and changes in financial position for the year then ended. These financial statements are the responsibility of the Corporation's management. My responsibility is to express an opinion on these financial statements based on my audit.

I conducted my audit in accordance with generally accepted auditing standards. Those standards require that I plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In my opinion, these financial statements present fairly, in all material respects, the financial position of the corporation as at March 31, 1992 and the results of its operations and the changes in its financial position for the year then ended in accordance with generally accepted accounting principles. As required by the *Financial Administration Act*, I report that, in my opinion, these principles have been applied on a basis consistent with that of the preceding year.

Further, in my opinion, proper books of account have been kept and the financial statements are in agreement therewith and the transactions of the Corporation that have come to my notice during my examination of the financial statements have, in all significant respects, been in accordance with the *Financial Administration Act*, the *Northwest Territories Power Corporation Act* and regulations and the by-laws of the Corporation.

Raymond Dubois, FCA
Deputy Auditor General
for the Auditor General of Canada
Ottawa, Canada
May 29, 1992

Financial Statements

NORTHWEST TERRITORIES POWER CORPORATION

Balance Sheet
as at March 31, 1992

ASSETS

	1992	1991
	(thousands of dollars)	
Current		
Accounts receivable (Note 3)	$ 16,929	$ 14,141
Prepaid expenses	1,305	1,111
Inventories		
Fuel and lubricants	11,141	10,015
Materials and supplies	4,008	3,910
	33,383	29,177
Property and equipment (Note 4)		
In service	137,480	128,395
Construction work in progress	6,720	6,060
	144,200	134,455
Other		
Housing loans receivable (Note 5)	1,072	1,029
Deferred charges (Note 6)	850	558
	1,922	1,587
	$179,505	**$165,219**

Approved by the Board:

J.H. Robertson
Chairman

J. Britton
Director

NORTHWEST TERRITORIES POWER CORPORATION

Balance Sheet
as at March 31, 1992

LIABILITIES

	1992	(thousands of dollars) 1991
Current		
Bank indebtedness	$ 607	$ 2,122
Accounts payable (Note 7)	13,794	10,667
Bank loan payable	9,955	11,000
Current portion of long-term debt	5,350	5,350
Due to the Town of Inuvik — in trust (Note 8)	2,467	3,173
Dividend payable	2,873	164
	35,046	32,476
Long-term		
Long-term debt (Note 9)	67,100	57,450
Employee termination benefits (Note 10)	980	839
	68,080	58,289
Deferred credits	6,358	6,097

SHAREHOLDER'S EQUITY

Capital stock —		
Authorized: Unlimited number of voting, common shares without par value		
Issued and fully paid: 431,288 common shares	43,129	43,129
Retained earnings	26,892	25,228
	70,021	68,357
	$179,505	**$165,219**

NORTHWEST TERRITORIES POWER CORPORATION

Statement of Income
for the year ended March 31, 1992

	1992	1991
	(thousands of dollars)	
Revenues		
Sale of power	$ 84,954	$ 81,674
Sale of heat	5,510	6,108
Other	2,408	2,304
	92,872	90,086
Expenses (Note 11)		
Fuel and lubricants	33,140	32,161
Salaries and wages	22,615	20,535
Supplies and services	14,422	16,660
Amortization	9,215	9,256
Travel and accommodation	3,058	3,148
	82,450	81,760
Income from operations	10,422	8,326
Allowance for funds used during construction	733	1,816
Interest income	383	395
	1,116	2,211
Income before the undernoted	11,538	10,537
Interest expense (Note 12)	8,977	8,342
Gain on sale of building (Note 13)	(1,812)	—
	7,165	8,342
Net income	**$ 4,373**	**$ 2,195**

NORTHWEST TERRITORIES POWER CORPORATION

Statement of Retained Earnings
for the year ended March 31, 1992

	1992	1991
	(thousands of dollars)	
Retained earnings, at beginning of the year	$ 25,228	$ 25,817
Net income	4,373	2,195
	29,601	28,012
Dividend (Note 14)	2,709	2,784
Retained earnings, at end of the year	**$ 26,892**	**$ 25,228**

NORTHWEST TERRITORIES POWER CORPORATION

Statement of Changes in Financial Position
for the year ended March 31, 1992

	1992	1991
	(thousands of dollars)	
Cash provided by (used for):		
Operating activities		
Net income	$ 4,373	$ 2,195
Items not requiring an outlay of funds		
Amortization	9,215	9,256
Gain on sale of building	(1,812)	—
Allowance for funds used during construction	(733)	(1,816)
	11,043	9,635
Non-cash current assets	(4,206)	(1,012)
Accounts payable	3,127	(3,172)
Due to the Town of Inuvik — in trust	(706)	1,162
Employee termination benefits	141	(30)
Funds provided by operating activities	9,399	6,583
Investing activities		
Acquisition of property and equipment	(18,659)	(16,795)
Proceeds on disposal of property and equipment	2,650	29
Housing loans receivable	(43)	(306)
Deferred charges	(437)	(188)
Funds (used for) investing activities	(16,489)	(17,260)
Financing activities		
Proceeds (Repayment) of bank loan	(1,045)	11,000
Proceeds from long-term debt	15,000	—
Repayment of long-term debt	(5,350)	(5,350)
Dividend paid	—	(2,620)
Funds provided by financing activities	8,605	3,030
Increase (decrease) during the year	1,515	(7,647)
(Bank indebtedness) Cash and short-term deposits at beginning of the year	(2,122)	5,525
(Bank indebtedness) at end of the year	**$ (607)**	**$ (2,122)**

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Financial Statements
March 31, 1992

1. Authority and Operations

The Corporation operates under the authority of the *Northwest Territories Power Corporation Act* and the *Financial Administration Act* and is a Crown corporation of the Government of the Northwest Territories.

The Corporation operates diesel and hydro-electric production facilities to provide utility services on a self sustaining basis in the Northwest Territories. The Corporation's revenue requirement is subject to approval by the Public Utilities Board and its rates are set by the Government of the Northwest Territories. Effective April 1, 1992 changes to the *Northwest Territories Power Corporation Act* result in the Corporation's rates becoming subject to the approval of the Public Utilities Board.

The Corporation is exempt from income tax.

2. Accounting Policies

A summary of the significant accounting policies follows:

Inventories

Fuel and lubricants are valued at the lower of average cost and net realizable value. Materials and supplies are valued at the lower of cost and replacement cost.

Property and equipment

Property and equipment, excluding that donated to the Corporation by Canada and others, are carried at cost less accumulated amortization. Costs of additions, betterment and major renewals are capitalized. In addition to direct costs of goods and services, capital project costs include an allowance for funds used during construction at a rate approved by the Public Utilities Board and a share of engineering and general administration expense which is directly attributable to the project.

Property and equipment donated to the Corporation by Canada and others are recorded at their estimated fair value less accumulated amortization.

Amortization

On the retirement or sale of depreciable assests, the cost of the assets retired less disposal proceeds is charged or credited to accumulated amortization with no gain or loss being reflected in operations. Gains and losses resulting from exceptional circumstances are credited or charged to operations in the year that they are recognized.

Property and equipment in service are amortized on a straight-line basis over their estimated useful lives as follows:

2. Accounting policies (continued)

Amortization (continued)

Electric power plants:	
Hydroelectric plants and equipment	27—65 years
Diesel engines and associated equipment	10—15 years
Fuel storage equipment	20 years
Buildings	20 years
Transmission and distribution systems	20 — 30 years
Warehouses, motor vehicles and general facilities:	
Warehouses	25 years
Buildings	30 years
Office and general equipment	15 years
Computer equipment	5 years
Motor vehicles	4 years
Staff accommodation	10 — 25 years
Other utilities:	
Heating systems	20 years
Sewerage and water	20 years

Deferred charges

Financing costs relating to the issue of long-term debt are amortized on a straight-line basis over the period to maturity of the related debt. Regulatory costs for revenue requirement and rate structure hearings represent the direct costs associated with appearances before the Public Utilities Board. The costs of revenue requirement hearings are amortized over the period between hearings on a straight-line basis. The costs of rate structure hearings are amortized over ten years on a straight-line basis. Other costs are amortized over three years on a straight-line basis.

Deferred Credits

Deferred credits represent donations of assets and contributions to aid in the construction and acquisition of property and equipment and are amortized over the estimated useful lives of the respective property and equipment.

Pension Plan

Contributions are made by the Corporation and its employees to the Public Service Superannuation Plan administered by the Government of Canada. These contributions represent the toal liability of the Corporation and are recognized in the accounts on a current basis.

3. Accounts Receivable

	1992	1991
	(thousands of dollars)	
Utilities, net of allowance for doubtful accounts of $171,000 (1991—$132,000)	$ 12,064	$ 13,143
Recoverable services, net of allowance for doubtful accounts of $9,000 (1991—$48,000)	2,212	977
Due from sale of building	2,550	—
Other	103	21
	$ 16,929	**$ 14,141**

Included in utility accounts receivable are $3,655,000 (1991—$3,473,000) in unbilled amounts.

4. Property and equipment in service

	1992 (thousands of dollars)			1991
	Cost	Accumulated Amortization	Net Book Value	Net Book Value
Electrical power plants	$162,751	$ 73,284	$ 89,467	$ 79,066
Transmission and distribution systems	52,365	15,532	36,833	36,526
Warehouses, motor vehicles and general facilities	11,857	5,751	6,106	6,837
Staff accommodation	7,746	3,543	4,203	4,846
Other utilities	3,028	2,157	871	1,120
	$237,747	**$100,267**	**$137,480**	**$128,395**

Included under construction work in progress is $1,019,000 (1991—$735,000) for studies of hydro supply options to meet the growing demand in the City of Yellowknife. It is expected that the studies will be completed and decisions taken on the desired options during the 1993 fiscal year.

5. Housing loans receivable

Employee housing loans are non-interest bearing and require no principal repayment for five years. The loans are secured by a second mortgage on the properties as title is transferred to the employees.

6. Deferred charges

	1992	1991
	(thousands of dollars)	
Finance costs	$ 694	$ 505
Regulatory costs	430	216
Other	49	15
	1,173	736
Less accumulated amortization	323	178
	$ 850	**$ 558**

7. Accounts payable

	1992	1991
	(thousands of dollars)	
Trade payables	$ 8,389	$ 6,269
Accrued interest	1,772	1,401
Fuel tax	887	999
Employee leave and termination benefits	828	811
Contractors' holdbacks	796	573
Deposits	343	441
Payroll	342	77
Deferred revenue	305	—
GST	132	96
	$13,794	**$10,667**

8. Due to the Town of Inuvik — in trust

This amount represents funds held in trust for the Town of Inuvik for capital repairs to the utilidor system.

Expenditures are made from this trust account, subject to the agreement of the Inuvik Utilidor Planning Committee made up of representatives of the Town of Inuvik, the Department of Municipal and Community Affairs of the Government of the Northwest Territories, and the Northwest Territories Power Corporation. During the year the funds held in trust earned $225,000 (1991—$279,000) of interest at rates ranging from 7.40% to 8.77%.

9. Long-term debt

	1992	1991
	(thousands of dollars)	
Promissory note to the Government of the Northwest Territories, repayable in ten equal annual instalments of, $5,350,000, maturing June 23, 1998, bearing interest at 11% semi-annually.	$ 37,450	$ 42,800
Sinking fund debentures, unconditionally guaranteed by the Government of the Northwest Territories, due March 9, 2009, bearing interest at 11% semi-annually.	20,000	20,000
Sinking fund debentures, unconditionally guaranteed by the Government of the Northwest Territories, due June 6, 2011, bearing interest at 11 1/8% semi-annually.	15,000	—
	72,450	62,800
Less current portion	5,350	5,350
	$ 67,100	**$ 57,450**

9. Long-term debt (continued)

Sinking funds will be established for the debentures, into which amounts will be deposited annually, which together with interest earned, will be sufficient to retire the debentures outstanding at maturity beginning on the following dates:

March 9, 1995	$20,000,000 debentures
June 6, 1996	$15,000,000 debentures

Principal repayments by fiscal year for the sinking fund debentures and the promissory note are as follows:

1993	$ 5,350,000
1994	5,350,000
1995	6,050,000
1996	6,050,000
1997	6,609,000
1998—2012	43,041,000
	$72,450,000

10. Employee leave and termination benefits

Under their conditions of employment, employees qualify for annual leave of varying lengths depending on length of service. Employees also earn retirement and severance remuneration based on the number of years of service. Annual leave is payable within one fiscal year. The payment of the other amounts is dependent on employees leaving the Corporation.

11. Expenses

An amount of $10,069,000 (1991—$10,458,000) in engineering and general administration expenses has been incurred. Of this amount $1,633,000 (1991—$1,223,000) has been capitalized.

12. Interest expense

	1992	1991
	(thousands of dollars)	
Interest on long-term debt		
Government of the Northwest Territories	$ 4,255	$ 4,844
Sinking fund debentures	3,563	2,200
Other interest	1,159	1,298
	$ 8,977	**$8,342**

13. Gain on sale of building

The gain on sale of the building results from the disposition of the Corporation's previous head office building located in Edmonton.

14. Dividend

Pursuant to subsection 29(1) of the *Northwest Territories Power Corporation Act*, the Government of the Northwest Territories directed the Corporation to declare a dividend of $2,709,000 (1991—$2,784,000).

15. Commitments

The estimated cost to complete capital projects as at March 31, 1992, was $29,345,000 (1991—$24,387,000).

Minimum annual lease payments for office space, staff accommodation, vehicles and office equipment for which the Corporation is committed are as follows:

1993	$ 726,000
1994	496,000
1995	282,000
1996	196,000
1997	131,000
1998—2020	401,000
	$2,232,000

16. Contingencies

The Corporation operates diesel generation plants and fuel storage facilities in the majority of communities in the Northwest Territories. No amount is reflected in the financial statements for any potential site restoration costs as these costs are not reasonably determinable. The Corporation is developing a methodology to determine the provision required for site restoration costs.

17. Related party transactions

The Corporation is a Territorial Crown Corporation and consequently is related to the Government of the Northwest Territories and its agencies and Crown corporations, Arctic College, Workers' Compensation Board (Northwest Territories) and the Northwest Territories Housing Corporation.

The Corporation provides utility services to, and purchases fuel and other services from these related parties. These services and purchases are at the same rates and terms as those with similar unrelated customers.

Transactions with related parties and balances at year end, not disclosed elsewhere in the financial statements, are as follows:

	1992	1991
	(thousands of dollars)	
Sale of power, heat and water	$ 21,543	$ 20,190
Purchase of fuel	11,341	10,360
Fuel tax	1,935	1,831
Workers' compensation payments	125	162
Other	1,208	343
Balances at year end		
Accounts receivable	1,161	1,667
Accounts payable	1,744	1,946

18. Subsequent event

The Corporation issued $20,000,000, 20 year, 10 3/4% sinking fund debentures, May 28, 1992.

The proceeds of this long-term debt will be used to repay outstanding bank loans and to finance capital projects.

19. Comparative figures

Certain comparative figures have been reclassified to conform with the financial statement presentation adopted for the current year.

Schedules

(unaudited)

Pursuant to Section 84 of the *Financial Administration Act*, the Corporation has written off the following assets, debts or obligations during the year that exceeded $500.

NORTHWEST TERRITORIES POWER CORPORATION

Schedule of Write-offs
for the year ended March 31, 1992
(unaudited)

Cash

Plant	Month/Year	Amount
Cambridge Bay	May, 1990	$ 526.40
Fort Franklin	Sept., 1990	793.00
Coral Harbour	April, 1990	1,185.24
Pangnirtung	June, 1991	637.55
		$3,142.19

NORTHWEST TERRITORIES POWER CORPORATION

Schedule of Write-offs
for the year ended March 31, 1992
(unaudited)

Accounts Receivable

Plant	Name	Amount
Aklavik	Sittichinli Restaurant	$ 700.55
Fort Good Hope	Duhoga Service	1,484.27
Fort Norman	Taurus Contractors	507.79
Fort Smith	Bassignthwaite, Jim	1,678.67
	Bourke, Jennifer	815.18
	Daniels, Tach	610.78
	Houle, Cathy	878.12
	Villebrun, Terry	978.12
Hall Beach	Ammalak, Simionie	547.49
	Manniliaq, Jack	935.80
Inuvik	International Prop.	782.32
	Knauft, Michelle	666.58
	Millier, John	941.28
	Rilling, Cecil	506.26
	Roberts, Graham	590.91
	Russ, Ester	511.49
	Tee Jay's Homestyle Bakery	1,668.80
	Traer, Gary	722.39
Iqaluit	Germain, Patrick	578.31
	JC Cote	4,784.15
	S & G Security	544.73
Nahanni Butte	Williams, Creg	1,288.78
Norman Wells	ATA Construction	840.48
Rankin Inlet	Williamson, Peter	2,002.65
Whale Cove	Innikshuk, Steven	565.66
Yellowknife/Rae Edzo	Savis, Thomas	1,958.90
		$28,090.46

NORTHWEST TERRITORIES
POWER
CORPORATION

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ᓄᓇᕗᑦ ᑲᒪᒐᓱᑦ ᐊᒻᒪᓗᓂᕆᔨᖅᑐᑦ ᑭᓇᐅᔭᓕᒻᒥᓂᖅᑕᕐᓂᑦ, ᑭᓇᐅᔭᓕᓂᓂᐅᑦ ᐊᑦᕿᔪᖓᓂᓂᑦ 1991/92-ᒥ.

ᖃᓄᐃᓇᒋᔭᐅᓂᑦ ᐃᓴᖅᓯᕗᓂᖅ ᑭᓇᐅᔭᓕᓂᓂᐅᑦ ᐃᓅᔪᓂᑦᑎᓯᓂᓗ ᐃᓅᓚᐅᑎᓂᐅᑦᑕᐅᓂᖅ ᑐᓴᓂᓇᓕᕐᓂᐅᑦᑕᒥᔪᑦ
ᐊᓂᔪᖅᓱᒪᓕᕐᓂᖅᑐᒥᑦ ᑭᓇᐅᔭᓕᓂᓂᐅᑦ ᐊᑦᕿᔪᑎᒥᓕᐅᑦᑕᕐᓂᖅᓂᑦ.

ᑲᑎᒪᔨᖅᑕᐅᓂᖅ ᑭᖑᓂᖓᓂᒃ, ᐊᑐᖅᓯᒪᔭᕐᓂᖅ ᑲᓇᑕᒥ ᐊᑐᖅᓯᒪᔭᕐᓂᖅ ᐊᑐᖅᓯᒪᔭᕐᓂᖅ.

ᐃ. H. ᖁᔭᓕᖅ
ᐃᓱᒪᓕᐅᑕᖅ
ᓴᓂ, 1992

ᓄᓇᕗᑦᑎᐊᕐᓂᑦ ᑲᓪᓚᔭᐱᓕᕆᓂᖅᓴᖅᑐᓂᒃ ᓄᐊᕐᓇᓚᖅᓴᓂᖅ

ᒪᓕᒃ 31, 1992

ᐃᓗᐊᖏᓪᓗᑎ

	ᓴᖅᑎᒍᑦ
ᑲᑎᒪᔨᖏᑦ, ᑕᖅᑐᓵᔪᒪᔨᓪᓗ, ᐱᓕᕆᔨᓐᓄ	1
ᑐᓵᔪᕐᑕᐅᔪᖅ ᑭᓇᐅᔭᒥᒃ ᐃᓕᓴᕐᑕᐅᓵᕆᔨᖅᑐᑦᓯᓂᒃ ᑐᓂᔪᕐᓂᔭᐅᓪᓗᑎᓐᓄᒃ	2
ᓇᓗᓇᐃᓐᓇᑕᐃᑦ	3
ᑲᒪᔨᐅᔪᑦ ᑲᒪᑎᓴᓚᖅᖃᖅᑎᑦᑕᖏᑦ ᑭᓇᐅᔭᕐᓂᖅᓯᒪᓕᕐᓂᖏᑦᑕ ᒥᓵᔭᓄᑦ ᑐᙵᐅᒪᑦᑎᖅᑕᑦᓂᕐᒥᒃ	4
ᑭᓇᐅᔭᓂᒃ ᖃᐅᔨᓴᖅᑎᑕᑦ ᐅᓂᒃᓱᓕᐅᖅᑕᕐᓴᒃ	5
ᑭᓇᐅᔭᑦ ᓇᓗᓇᐃᖅᑐᖅᑕᐅᓂᖏᑦ	6 - 7
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ᐊᖏᖅᔪᑕᒪᓂᑦ ᑭᓇᐅᔭᓕᐅᖅᑕᕐᓂᖏᑦ ᑲᑎᒪᔨᑦ ᖃᐅᔨᓴᕐᓂᓂᕐᓂᑲᓂᒃ ᓇᓗᓇᐃᔭᐅᑎ	9
ᑭᓇᐅᔭᖓᓂᕐᑕ ᐊᖏᖅᑭᒪᔭᕐᓂᖏᑦᓂᓂᑦ ᐊᓯᖏᖅᑐᑐᒃᑐᓂᑦ ᓇᓗᓇᖅᑐᖅᑕᐅᓂᖏᑦ	10
ᑭᓇᐅᓕᓚᓂᕐᒥᒃ ᑎᑎᕋᖅᓯᒪᔪᖓᓂᕐᑕᑦ ᒥᓵᔭᓄᑦ ᑎᑎᕋᖅᑕᐅᓯᒪᔪᑦ	11 - 18
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ᑲᑎᒪᓕᖅᓴᖅ

ᑲ. H. ᖃᐅᔨᓴᓐ, ᐃᒃᓯᕐᕈᐅᑕᖅ
ᐱ. ᓴᐃ. ᐊᓇᑕᓐ, ᐃᒃᓯᕐᕈᐅᑕᐅᑦ ᑐᖓᓕᐊ
ᐱ. ᑲᓪᒃ, ᑲᑎᒪᓕᖅ
ᓄ. ᖃ. Jᐅᓇᓐ, ᑲᑎᒪᓕᖅ
ᖃ. Hᐊᑎᑎ, ᑲᑎᒪᓕᖅ
ᓕ. Hᐊᑭᑉᓯ, ᑲᑎᒪᓕᖅ
ᖃ. ᑎ. Pᑦ, ᑲᑎᒪᓕᖅ
ᑲ. ᓇ. ᐳᓐᓴᓐ, ᑲᑎᒪᓕᖅ
ᑲ. H. ᐸᐃ, ᑲᑎᒪᓕᖅ

ᐅᖃᐅᓴᐊᔪᑦ

ᐱ. ᐊᑎᒪ, ᑭᓇᐅᔭᓕᓇᓂᖅᑎᑲᓪ ᐅᖃᐅᓴᐊᔪᐅᓕ
ᐃ. ᔾ. Hᐊᒡᓘᐊᓵᑦ, ᓯᓇᑯᑦᓕᓇᓂᖅᑎᑲᓪ ᐅᖃᐅᓴᐊᔪᐅᓕ

ᐱᓕᓇᔭᑦ

ᑲ. H. ᖃᐅᔨᓴᓐ, ᐃᒃᓯᕐᕈᐅᑕᖅ ᐊᒡᒪ ᐊᐅᓪᓕᑎᐅᓕ
ᖃ. ᑎ. Pᑦ, ᐊᖏᓚᐅᖅᑲᖅ ᐊᒡᒪ ᐊᐅᓪᓕᑎᓴᓪᓂ ᐊᖏᓚᐅᖅᑲᖅ
ᓄ. ᖃ. Jᐅᓇᓐ, ᐊᖏᓚᐅᖅᑲᑦ ᑐᖓᓕᓕᖏᓚ ᐊᒡᒪ ᑭᓇᐅᔭᓕᓇᓂᖅᑎᑲᓪ ᐊᖏᓚᐅᖅᑲᖅ
ᓕ. ᓄ. ᓯᑐᐅᓄ, ᐊᖏᓚᐅᖅᑲᑦ ᑐᖓᓕᓕᖏᓚ, ᐊᐅᓪᓕᑎᓴᓪᓂᓕᓇᓂᖅᑎᑲᓪ
ᑎ. ᐊᐃᓐᑐ, ᐊᐅᓪᓕᑎᓴᓄ. ᐃᖅᑲᓇᐃᔨᖅᑎᓕᓇᓂᓴᐅᑯᓐᓂᑦ
ᖃ. ᐅᔭᕐᓄ, ᐊᐅᓪᓕᑎᓴᓄ, ᓯᓇᑯᑦᑦ ᑲᒪᒋᔭᐅᓂᖓᓐᓂ
ᐱ. ᑲᓪᓕᑦ, ᑯᑦᑕᓇᖅᑐᑐᖅᑕᓪᓕᐊᓂᑦ ᐊᐅᓪᓕᑎᓴᓪᓂ
ᓕ. ᓯᐃᐃᓐ, ᐊᐅᓪᓕᑎᓴᓄ, ᑭᓇᐅᔭᓕᓇᓂᖅᑎᑲᓪ
ᑲ. ᑕᐃᐃᓵᑦ, ᐊᐅᓪᓕᑎᓴᓄ ᐊᐅᓪᓕᑎᓴᒪᓕᓇᓂᖅᑎᑲᓪ ᐊᐅᓪᓂᖅᑎᑲᓪ
ᑲ. ᑕᐃᐃᓵᑦ, ᐊᐅᓪᓕᑎᓴᓄ ᐊᐅᓪᓕᑎᓴᒪᓕᓇᓂᖅᑎᑲᓪ ᐊᐅᓪᓂᖅᑎᑲᓪ
ᑲ. ᐃᐃᓐᑦ, ᐊᐅᓪᓕᑎᓴᓄ, ᐃᓕᓴᕐᓂᐊᕐᓂᖅᑎᑲᓪ ᐊᐅᓪᓂᖅᑎᑲᓪ
ᑲ. ᐊᐃᓐ. ᓂᐅᑦᓚᓐ, ᐊᐅᓪᓕᑎᓴᓄ, ᐃᓕᐊᐅᓐᖓᑦᓯᓚᕐᒪᑦ ᑭᓇᒪᓕ ᐅᐊᕐᓇᓚᕐᓂᑦ ᑎᑎᕋᖅᑎᖓᓐᖓ

ᒪᓕᒃ 06, 1992

ᒥᓐᔅ ᖃ. H. ᖁᔨᓂᐸ
ᐃᑲᓯᐅᑕᖅ
ᓄᓇᑦᑎᐊᒥ ᐅᒪᒐᔪᑎᓕᓴᐅᔪᓐᓇᑦ
ᑎᑎᖅᑲᓇᐃᐅᑦ ᓇᓴᐅᑕ 6000
HΔ ᓕᕆ, ᓄᓇᑦᑎᐊᖅ
X0E 0R0

ᒥᓐᔅ ᖁᔨᓂᐸᒍᑦ

ᑎᑎᖁᕙᒪᑲᑭ ᑐᓴᖅᑎᑦᑐᒪᓪᓚᑦ ᐊᑐᖅᑕᐅᑎᓪᓚᔭᒃ ᓄᓇᑦᑎᐊᒥ ᐅᒪᒐᔪᑎᓕᓴᐅᔪᓐᓇᑦ ᐱᖃᓕᖅᓯᑦ (ᐃᓕᖅᓯ 29.1), ᐊᒪᒪᓗ ᐊᐅᓕᑦᑎᐸᒃᓇᑦ ᑲᑎᒪᔨᒃᓇᖏᓐᓂᓄᑦ ᑎᓕᐅᑐᓂᔪᒍᑦ, ᓄᓇᑦᑎᐊᒥ ᐅᒪᒐᔪᑎᓕᓴᐅᔪᓐᓇᑦ ᑭᓇᐅᔨᓕᐅᖅᑕᖏᑦ ᐊᐃᖅᑐᓂᖅ ᐊᐃᑐᑦᑐᐅᔪᑦ ᐃᒪᓐᓇᖅ ᓄᓇᑦᑎᐊᑦ ᑲᓪᓚᒃᓇᖏᓐᓂᓄᑦ ᐱᖓᓱᐊᕆᐊᖃᖅᑐᑦ ᐊᐃᑐᑦᑐᐅᔪᑦ ᐊᒪᓗ ᑕᒪᓐᓇ ᑭᓇᐅᔨᓕᐅᖅᑕᖏᑦ ᐅᒪᒐᔪᑎᓕᓴᐅᔪᓐᓇᑦ ᐃᑲᔪᕐᓗᒍᑎᓪᓗᑎᒃᑐᑦ ᑕᒪᓐᓇ ᑭᓇᐅᔨᓕᐅᖅᑕᖏᑦ ᐱᖓᓱᐊᕆᐊᖃᖅᑐᑦ ᐊᒪᓗ ᑕᒪᓐᓇ ᑲᑎᒪᔨᒃᓇᖏᓐᓂᓄᑦ ᐃᓕᓴᕐᓂᐊᕐᓗᒍ ᐊᐃᑐᑦᑐᐅᔪ

ᓄᓇᕗᑦ ᑲᓇᑕᒥᓂᖅᓴᓂᖅ ᓄᓇᕗᒻᒥᐅᑦ

ᑲᓇᑕᒥᓂᖅᓴᓂᖅ ᓂᐅᕐᓂᖏᓐᓂᒃ
$84,954,000

ᐱᓇᓱᐊᓂ ᓂᐅᐃᓕᑕᕐᓂᒪᖅᑐᑦ ᓴᓇᓂᓗ

ᑲᑎᒪᓂᒃ ᑭᓇᐅᔭᓕᕆᓂᖅ
$92,872,000

ᑲᑎᒪᓂᕐᓂᓄᑦ ᓂᐅᐃᓕᑕᕐᓂᒃᓴᓂᒃ
91-ᓴᓇᓂ

ᓴᓇᓂᓗ ᑭᓇᐅᔭᓕᕆᓂᖅᓴᓂᒃ ᓄᓇᓕᖕᒪᓂᖅᓴᓂᒃ

ᑲᑎᒪᓂᒃ ᑭᓇᐅᔭᒃ ᐊᑐᓂᓴᓂ
$91,427,000

ᓴᓇᓂᓗ ᑲᑎᒪᓂᒃ ᑭᓇᐅᔭᓂᒃ ᐊᑐᓂᓴᓂᒃ ᓄᓇᓕᖕᒪᓂᖅᓴᓂᒃ

σ˃ᓯ˂ᓇ˃ᑐᓂᐢ ᓇᓕ ᔨᐊᓄᐊᕆᐃᐃ
ᓄᓇᑦᑎᐊᖅᑎ ᐅᒡᒐᔪᑎᓕᓵᓄᑦᔨᑦ
ᒥᓂᔾᑦᓴᓐᑦ

ᔨᐊᑐᓵᓴᐃᑦ ᐃᓗᐊᓂᑦ ᑭᓇᐅᔭᓕᓂᓂᕐᒧᑦ ᑲᒪᔨᐅᓂᕐᒧᑦᓗ ᐊᑐᖅᑕᐅᓯᒪᔨᓐᓇᖅᑐᓂᓄᐢ
ᐊᑐᖅᑕᐅᔭᓇᐊᖏᖅᑐᓂᓗ ᐊᐅᓚᑎᓴᒪᑕ, ᑕᒪᓄᐊᐅᑦ ᐊᑐᖅᑕᐅᔨᑦ ᓴᓇᔭᐅᓯᒪᓂᕐᓂᓄᑦ ᑭᓇᐅᔭᓕᓂᓂᕐᒧᑦᑐᓄᑦ
ᑭᓇᐅᔭᓕᓂᓯᒪᓂᕐᑐᓂᓄᑦ ᑐᓴᒪᓂᓴᓄᑦ ᑕᒪᓕᖅᓯᒪᔨᓴᖅᑐᑐᓂᓄᑦ ᓴᖅᑭᑎᖅᑕᑦᑕᑕᑦ ᐊᑯᓂᐊᑦᓂᓄᑦ
ᐅᑕᖅᑭᔭᐅᔭᓇᐊᖏᖅᓯᒪᓂ , ᐱᒃᓯᑎᑦᓂᓕᑦ ᔨᐊᑐᓵᓴᐃᑦ ᐱᔪᑎᖅᑐᑦ ᐊᑭᑐᑐᓂᑐᓄᑦ
ᐱᑕᓵᔨᐅᖅᑭᐅᓄᐊᑦᓴᖏᓐᓂ ᑕᒪᓕᐊ ᐊᑐᖅᑕᐅᓯᒪᓂᐊᑦᓴᖏᓐᓂ ᔨᐊᑐᓵᓴᐃᑦ ᑐᑦᖁᐃᒪᓕᓯᓯᖅᑕᕐᑭᓐᓄᑦ,
ᓴᑦᑐᔭᐅᓯᒪᓴᖏᓐᓂ ᑭᓇᐅᔭᓄᐢ ᐅᓯᐅᔭᔭᖅᑭᐅᓄᐊᑦᓴᖏᓐᓂ ᐱᔪᑎᖅᑐᑦᓗ
ᐊᑐᖅᑕᐅᑦᓂᑦᑎᓂᓯᒪᓂᐊᑦᓴᖏᓐᓂᓗ ᑕᒪᓕᐊ ᔨᐊᑐᓵᓴᐃᖏᓐᓂ ᐅᓇᑦᑕᑎᓂ ᑲᓇᑕᑦᓗ ᒪᓕᒐᖅᓂᓄᐢ
ᒪᓕᓯᓯᒪᑦᑎᐊᓗᐊᓂᓴᖏᓐᓂᓗ ᑕᓀᓐᓯᒪᓂᐊᑦᓴᖏᓐᓂᓗ ᑕᒪᓕᐊ ᔨᐊᑐᓵᓴᐃᖏᓐᓂ ᐅᑎᖅᑕᐅᓯᒪᓂᐊᑦᓴᖏᓐᓂ
ᐱᔪᑎᖅᑐᑦᓗ ᓄᓇᑦᑎᐊᓗᐊᓂᓴᖏᓐᓂ ᑕᒪᓕᐊ ᐊᑐᖅᑕᐅᓯᒪᓂᐊᑦᓴᖏᓐᓂ ᐊᑐᖅᑕᐅᔭᓇᐊᖏᖅᑐᓂᓄᑦ,
ᐊᑐᖅᑕᐅᓯᒪᓂᐊᑦᓴᖏᓐᓂ ᑕᒪᓕᐊ ᐊᑐᖅᑕᐅᔭᓇᐊᖏᖅᑐᓂᓄᑦ ᐊᑐᖅᑕᐅᔭᓇᐊᖏᖅᑐᓂᓄᑦ,
ᐊᑐᖅᑕᐅᔭᓇᐊᖏᖅᑐᓂᓄᑦ ᐊᑐᖅᑕᐅᓯᒪᓂᐊᑦᓴᖏᓐᓂ ᐊᑐᖅᑕᐅᔭᓇᐊᖏᖅᑐᓂᓄᑦ ᐊᑐᖅᑕᐅᓯᒪᓂᐊᑦᓴᖏᓐᓂ

ᑭᓇᐅᔭᓂᒃ ᖃᐅᔨᓴᖅᑎᑐᑦ ᐅᓂᒃᓴᓕᐅᖅᑕᕐᓂᖅ

ᓄᓇᕗᑦ ᐊᒥᓱᓄᑦᓯᐊᓂᒃᓴᓂᒃᓯᓂ ᓯᑐᐸᓚᕆᓂᒃᓯᓂ
ᑎᓂᐹᓕᖅᓂᓪᓗᒍ.

ᓄᓇᕗᑦ ᐊᒥᓱᓄᑦᓯᐊᓂᒃᓴᓂᒃᓯᓂ ᓯᑐᐸᓚᕆᓂᒃᓯᓂ ᑭᓇᐅᔭᓂᒃᓯᓂᖅ ᓄᓇᓕᕐᓂᑲᑎᑦᑕᓂᖅ ᑲᑦᓴᔪᒍᑦ ᒪᓕᒐᓱᐃᓐᓇᖅ 31,1992-ᒍᑦ ᑎᑭᐅᓂᖅᓯᒪᔭᖅᑲ ᑲᒪᓗ ᖃᐅᔨᓴᓕᕐᑎᒃᑲ ᑭᓇᐅᔭᑲᓇᔭᑦ ᓄᓇᓕᕐᔪᐊᑎᓂᖅᑦ, ᑲᑦᓴᔪᑕᒪᓂᑦ ᑭᓇᐅᔭᐅᖅᑕᕐᑕᐅᔪᑦ ᑲᒪᓗ ᑭᓇᐅᔭᓂᒃᓯᓂᖅᑦᑕ ᐊᖅᑭᖅᓯᓂᖅᓯᒪᓂᖅᓴᓂᒃ ᐊᓯᖏᓐᓂᑦ ᑲᑦᓴᔪᖅᓱᓂᑦ. ᑕᒪᐃᐊᑐ ᑭᓇᐅᔭᑦ ᒥᖅᓴᓂᒃ ᑎᑎᕋᓯᓂᖅᓯᒪᔪᓂᕐᔪᐊᓕᒃᑐᑦ ᐊᐅᓚᓕᕐᓂᑲᑎᑦᑕᓂᖅᑦ ᖃᐅᔨᓴᖅᑎᑦᑕᓂᖅ ᑲᑦᓴᔪᖅᓱᓂᑦ. ᐅᓂᒃᓴᓂᒃ ᑲᒪᓗ ᑭᓇᐅᔭᑦ ᒥᖅᓴᓂᒃ ᑎᑎᕋᓯᓂᖅᓯᒪᔪᓂᕐᔪᐊᓕᒃᑐᑦ ᐊᐅᓚᓕᕐᓂᑲᑎᑦᑕᓂᖅᑦ ᖃᐅᔨᓴᖅᑎᑦᑕᓂᖅ ᑲᒪᓗ ᑭᓇᐅᔭᑦ ᒥᖅᓴᓂᒃ ᑎᑎᕋᓯᓂᖅᓯᒪᔪᓂᕐᔪᐊᓕᒃᑐᑦ ᐊᐅᓚᓕᕐᓂᑲᑎᑦᑕᓂᖅᑦ ᐊᓯᖏᓐᓂᑦ ᑲᑦᓴᔪᖅᓱᓂᑦ.

ᖃᐅᔨᓴᓕᐅᖅᑕᕐᒪᖅ ᑭᓇᐅᔭᓂᒃ ᖃᐅᔨᓴᖅᑎᑭᓐᓂᑦ ᑲᑎᖅᑕᐅᑦᓴᐅᔪᑦ ᖃᐅᔨᓴᕐᓂᑦᓗᒍ ᑲᑎᖅᑕᓐᓂᑦ. ᑕᒪᐃᓂᓕᒃ ᑲᑎᖅᑕᐅᑦᓴᐅᔪᓂᒃ ᑲᑎᖅᑕᓐᓂᑦᓗᒍ ᐅᓂᒃᓴᓕᒃ ᖃᐅᔨᓴᖅᑎᑦᑕᓂᖅᑦ ᖃᐅᔨᓴᕐᓂᑦᓗᒍ ᐊᓯᖏᓐᓂᑦ ᖃᐅᔨᓴᓕᕐᓂᑲᑎᑦᑕᓂᖅᑦᑕᓗᒍ ᑲᑎᖅᑕᓐᓂᑦ ᑭᓇᐅᔭᑦ ᒥᖅᓴᓂᒃ ᑎᑎᕋᓯᓂᖅᓯᒪᔪᓂᕐᔪᐊᓕᒃᑐᑦ ᐊᓯᖏᓐᓂᑦ ᑲᑦᓴᔪᖅᓱᓂᑦ ᑲᑎᖅᑕᓐᓂᑦ ᑭᓇᐅᔭᑦ ᒥᖅᓴᓂᒃ ᑎᑎᕋᓯᓂᖅᓯᒪᔪᓂᕐᔪᐊᓕᒃᑐᑦ ᐊᐅᓚᓕᕐᓂᑲᑎᑦᑕᓂᖅ

ᑭᓇᐅᔭᖅ ᒥᑦᓴᓄᑦ ᐊᑎᕐᓯᒪᔪᓂᑦᑐᑦ

ᓄᓇᕗᑦᑎᒥᑦ ᐅᖃᒪᔪᑎᓕᕆᔨᓄᑦ ᓯᑕᒪᓴᖅᓄᓂᒃᓴᓂᒃ

ᑭᓇᐅᔭᖅ ᓇᓗᓇᐃᔅᓕᑕᐅᓂᖓᓂᒃ
ᒪᕐᕉ 31,1992-ᒥ

ᐱᔪᓂᒃᓴᐅᔭᕆᓂᖅ

	1992	1991
	(ᑕᐅᓴᐃᓂᒃ ᑭᓇᐅᔭᖅᑐᑦ)	
ᒪᐃᓇᐅᑎᓪᓗᑎᒃ		
ᐊᑭᓕᖅᓴᕆᔨᓄᑦ ᐅᑎᖅᑐᓴᖅᑐᑦ (ᑎᑎᕋᖅᓯᒪᓂᖅ 3)	$ 16,929	$ 14,141
ᐊᑭᓕᖅᑕᐅᔾᔨᓇᐊᖅᑐᓂᒃ ᐊᑭᓕᖅᑕᐅᓯᒪᔪᖅᑐᓂᒃ	1,305	1,111
ᓇᓴᐃᓂᖅ ᐱᔪᓐᓇᖅ		
ᐅᖅᓯᐊᓂᕐᓴᖅ ᐅᕙᓪᓕᐊᓂᕐᓴᐃᓪᓗ	11,141	10,015
ᓴᓇᕙᒧᑦ ᐊᑐᖅᑕᐅᓄᑦ ᓯᓇᑦᑕᖓᓪᓗ	4,008	3,910
	33,383	29,177
ᐱᔪᓐᓇᖅᑐᑦ ᓴᓇᕙᑎᖅᓪᓗ (ᑎᑎᕋᖅᓯᒪᓂᖅ 4)		
ᐊᑐᖅᑕᐅᓯᒪᓕᖅᑐᑦ	137,480	128,395
ᐃᓕᓴᕐᕕᖅᑕᐅᓄᑦ (ᓴᓇᓕᕐᓂᐊᓕᖅᑐᑦ)	6,720	6,060
	144,200	134,455
ᐊᓯᖏᑦ		
ᐃᓕᓴᕐᓂᓵᓕᒫᑦ ᐊᑐᖅᑐᐊᖅᑕᐅᓄᑦ ᐅᑎᖅᑐᓴᖅᑐᑦ (ᑎᑎᕋᖅᓯᒪᓂᖅ 5)	1,072	1,029
ᐊᑭᓕᖅᑕᐅᓇᓴᐊᓕᒃ ᑭᖑᓪᓕᖅᓂᓴᐊᖅᑕᐅᓯᒪᔪᑦ (ᑎᑎᕋᖅᓯᒪᓂᖅ 6)	850	558
	1,922	1,587
	$179,505	**$165,219**

ᑲᑎᒪᔨᖑᔪᖏᓐᓄᑦ ᓄᓇᒥᔾᔨᐅᔭᕆᓂᖅ:

ᑲ. H. ᕿᐳᑦᓴᓐ
ᐃᓕᓴᕐᑕᐅᑕᖅ

ᑲ. ᐳᓇᑕᓐ
ᑲᑎᒪᔨ

ᓄᓇᕗᑦ ᑲᓇᑕᒥᓂᖅᓴᖅᓄᑦ ᐊᑐᕐᓇᖅᑐᑦ

ᑭᓇᐅᔭᑦ ᓇᓗᓇᐃᔪᖅᑕᐅᓂᖅ
ᒪᓕᒐᓱᐃᓐ 31, 1992-ᒥ

ᐊᑭᓚᕆᐊᑦ

	1992	1991
	(ᑕᐅᔪᓐᓇᑦ ᑭᓇᐅᔭᑦ)	
ᒪᓐᓇᐅᑎᓪᓗᒍ		
ᑭᓇᐅᔭᓄᓇᕗᒻᒥᐅᓪᓗᒍ ᐊᑭᓚᕆᐊᓕᖅᑐᖅ	$ 607	$ 2,122
ᐊᑭᓚᕆᐊᑦ (ᐱᑎᕐᓂᖅᓴᒥᓂᖅ 7)	13,794	10,667
ᑭᓇᐅᔭᓄᓇᕗᒻᒥ ᐊᑐᖅᑐᐊᓘᑦ ᐊᑭᓚᕆᐊᑦ	9,955	11,000
ᐊᑭᓚᕆᑐᖅ ᐃᓕᓴᐃᑦ ᒪᓐᓇ ᐊᑭᓚᖅᑕᐅᔭᐊᓚᑦ	5,350	5,350
ᐃᓄᐃᑦ ᑕᑯᓐᓄᑦ ᐊᑭᓚᖅᑕᐅᔭᐊᓚᑦ		
- ᓱᖅᑭᐅᔭᓄᖅ (ᐱᑎᕐᓂᖅᓴᒥᓂᖅ 8)	2,467	3,173
ᐃᓕᓴᐅᔭᓄᑦᓯᒪᓂᖅᓴᓂᒃ ᐊᑭᓚᖅᑕᐅᔭᐊᓚᑦ	2,873	164
	35,046	32,476
ᑕᖅᑭᓄᑐᐃᓐᓇᖅᑐᖅ		
ᑕᖅᑭᓄᑐᐃᓐᓇᖅᑐᖅ ᐊᑭᓚᕆᐊᖅ (ᐱᑎᕐᓂᖅᓴᒥᓂᖅ 9)	67,100	57,450
ᐃᖅᑲᓇᐃᔨᖅᑎᑦ ᐊᐱᑕᐅᓂᖅᓴᓂᓐ		
ᐃᑲᔪᓄᐊᖅᑐᑦ (ᐱᑎᕐᓂᖅᓴᒥᓂᖅ 10)	980	839
	68,080	58,289
ᐊᑭᓚᕆᐊᓂᐅᔪᓐᓇᖅᓂᒃ ᑭᖑᓪᓕᓴᐅᖅᑕᐅᓂᖅᓴᓕᖅᑐᑦ	6,358	6,097

ᐃᓕᓴᐅᔭᓄᓇᕗᒻᒥᐅᓪᓗᒍ ᐱᓕᕆᓂᖅ

ᐊᑭᑐᔪᑎᓂᒃ ᐃᓕᓴᐅᔭᓄᓇᕗᑦ
ᐋᓚᒪᓕᓴᐅᔭᓄᓕᖅᑐᑦ: ᐃᓄᓕᓴᐃᖅᓯᒪᔭᖅᑐᑦᑐᓄᑦ ᓂᕆᐊᑭᓐᓇᐅᑎᓪ, ᐃᓕᓴᐅᔭᓄᓇᕗᒻᒥᐅᓪᓗᒍ ᐊᑭᓚᕆᐊᓕᖅᑐᖅ ᑭᓇᐅᔭᓄᓇᕗᒻᒥᐅᓪᓗᒍ ᑐᓴᕐᓴᕐᑕᐅᓂᖅᓴᒥᓂᖅᓴᓂᒃ ᒪᑕᒻᒪᖅᑐᑦ ᑕᒪᓐᓇᖅᑐᖅ ᐃᓕᓴᐅᔭᓄᓇᕗᒻᒥᐅᓪᓗᒍ ᐊᑐᖅᑐᐊᓘᑦ ᐊᑭᓚᖅᑕᐅᔭᐊᓚᑦ.

ᐱᑎᑕᐅᓕᖅᑐᑦ ᐊᑭᓚᖅᑕᐅᔭᐊᓚᑦᑎᓪᓗᒍ:
431,288-ᓂᒃ ᐃᓕᓴᐅᔭᓄᓇᕗᒻᒥᐅᓂᒃ 43,129 43,129
ᑭᓇᐅᔭᓕᖅᑐᓂᒃ ᐊᑭᓚᖅᑕᐅᔭᐊᓚᖅᑐᑦ ᐊᑭᓚᖅᑕᐅᔭᐊᓚᑦᑎᓪᓗᒍ ᐊᑭᓚᖅᑕᐅᔭᐊᓚᑦᑎᓪᓗᒍ ᐃᓚᖅᑎᑦᑎᓂᖅᓴᓂᒃ 26,892 25,228

$179,505 **$165,219**

ᓄᓇᕗᑦ ᑲᑎᒪᓂᖅᓴᓂᐅᑉ ᐊᑐᕐᓇᖅᑐᑦ

ᕿᓚᒻᒥᐅᓂᖅ ᓄᓇᐃᔾᔨᖅᑕᐅᓪᓗᒍ
ᐅᖃᖅᑐᒥ ᒪᓕᒐᓱ 31, 1992-ᒥ ᐃᓱᒪᒋᔭᐅᔪᒥ

	1992	1991
	(ᑕᑯᓐᓄᑦ ᕿᓚᒻᒥᐅᓂᖅ)	
ᕿᓚᒻᒥᐅᓂᖅ		
ᑲᑎᒪᓂᖅᓴᓂᐅᑉ ᓂᐅᕐᓂᖅᓱᖓᓂᒃ	$ 84,954	$ 81,674
ᐅᖓᔪᓚᐅᑎᓂᖅᓴᓂᐅᑉ ᓂᐅᕐᓂᖅᓱᖓᓂᒃ	5,510	6,108
ᐊᓱᓕᓂ	2,408	2,304
	92,872	90,086
ᐊᑭᓖᑦᑕᐅᓚᐊᕆᓂ (ᑎᑎᕋᖅᓯᒪᓕᖅ 11)		
ᐅᕙᓘᐊᓕᖅᓴᒃ ᐅᕙᓘᑭᑎᖅᓴᒃᑐᓗ	33,140	32,161
ᕿᓚᒻᒥᐅᓂᖅ ᐃᖅᑲᓇᐃᓕᖅᑎᑦ	22,615	20,535
ᐊᑐᖅᑕᐅᓚᐊᖏᖅᑐᑎᓂᒃ ᓴᓇᔨᕆᖏᖅᑎᑕᐅᓂᖅᓴᒃᑐᓗ	14,422	16,660
ᓴᖅᑲᐃᕐᒥᐸ ᐊᑭᓖᖅᑐᑎᓂᒃ	9,215	9,256
ᐊᑎᓕᖅᑎᑕᐅᓂᖅᓴᒃ ᑐᓴᕐᒥᑎᑕᐅᓂᖅᓴᒃᑐᓗ	3,058	3,148
	82,450	81,760
ᐊᑎᓪᓗᒍᓂᒃ ᕿᓚᒻᒥᐅᓂᖅᓱᖓᓂᒃ	10,422	8,326
ᕿᓚᒻᒥᐅᓂᖅ ᐊᑐᕐᑐᖅᑕᐅᓕᕐᑐᑎᓂᒃ ᐃᓅᓚᐅᖏᖅᑎᓪᓗᒥᒃ	733	1,816
ᖃᑐᖅᑎᐅᕈᑎᓂᒃ ᕿᓚᒻᒥᐅᓂᖅᓱᖓᓂᒃ	383	395
	1,116	2,211
ᕿᓚᒻᒥᐅᓂᖅᓱᖓᓂᒃ ᐅᓂᒃ ᓄᓇᐃᔾᔨᑕᐅᓕᓪᓚᕆᓂᒃ ᐱᖓᓕᐅᑎᖅᑕᐅᓕᕐᑐᖅᑎᓪᓗᒥᒃ	11,538	10,537
ᖃᑐᖅᑎᓯᒪᓂᖅ ᕿᓚᒻᒥᐅᓂᖅ ᐊᑐᕐᓂᔪᒃ (ᑎᑎᕋᖅᓯᒪᓕᖅ 12)	8,977	8,342
ᓄᓇ ᓂᐅᐃᖅᑕᐅᓂᖓᓄᑦ ᕿᓚᒻᒥᐅᓂᖅᓱᖓᓂᒃ (ᑎᑎᕋᖅᓯᒪᓕᖅ 13)	(1,812)	----
	7,165	8,342
ᒪᑎᓄᑦ ᕿᓚᒻᒥᐅᑕᐅᓯᒪᓂᖅ	$ 4,373	$ 2,195

ᓄᓇᕗᑦ ᑲᑎᒪᓂᖅᓴᓕᒫᓂᒃ ᐊᑐᕐᓇᖅᑐᓂᒃ

ᐊᖏᕐᕕᒋᓱᒃ ᑭᓇᐅᔭᓕᖅᑕᕐᓂᒃ ᑲᑎᒪᓂᒃ ᖃᓄᐃᓕᓴᖅᓯᒪᔪᖅ ᓄᓇᐃᔾᔨᐅᑎ
ᐊᖏᕐᕕᒋᑦ ᒪᓕᒃ 31,1992-ᒥ ᐃᓱᒪᓕᓇᖅᑐᒍᑦ

	1992 (ᑕᐅᔭᓐᓄᑦ ᑭᓇᐅᔭᑦ)	1991
ᑭᓇᐅᔭᓕᕆᓚᐅᖏᓐᓂᒃ ᐊᑭᓕᖅᑕᐅᔭᓚᐅᖃᖅᑐᑎᒃ ᐊᑭᓕᖅᑕᐅᔪᓐᓇᓕᓕᖅᑎᓕᒃᑐᓂᒃ, ᐊᖏᕐᕕᒋᑦ ᐱᒋᐊᖏᓂᖅᓱᓂᒃ	$ 25,228	$ 25,817
ᑲᑎᒪᓂᒃ ᑭᓇᐅᔭᓕᖅᑕᕐᓂᒃ	4,373	2,195
	29,601	28,012
ᐃᓕᓴᕐᔪᐊᓘᖅᑐᑎᒃ ᑐᓴᔪᐊᓕᓴᖅᓱᒃ	2,709	2,784
ᑭᓇᐅᔭᓕᕆᓚᐅᖏᓐᓂᒃ ᐱᖏᓪᓗᐊᔪᓕᒡᓗᓂᑦᑐᒍᑦ, ᐊᖏᕐᕕᒋᑦ ᓄᓇᕗᑦ	$ 26,892	$25,228

ᓄᓇᕗᑦ ᑲᑎᒪᔨᖅ ᑲᓇᑕᒥᔪᖅ ᐊᑐᕐᓇᖅ

ᑭᓇᐅᔭᓕᕆᔨ ᐊᖏᕈᓐᓇᕐᓂᖅ ᐊᓯᖏᑐᓂᒃ ᓄᓇᓕᖕᒥᐅᑎᓪᓗᒍ
ᐊᕐᕌᒍᑦ ᒪᓕᒃ 31,1992-ᒥ ᐃᓱᒪᓕᐅᖅᑐᑦ

	1992	1991
	(ᑕᐅᔪᓐᓇᑦ ᑭᓇᐅᔭᖅ)	
ᑭᓇᐅᔭᑦ ᓴᖅᑭᑎᑕᐅᔪᑦ (ᐊᑐᖅᑕᐅᔪᑦ):		
ᐊᐅᓚᓯᒪᔪᓂᒃ		
ᑲᑎᒪᔨᑦ ᑭᓇᐅᔭᓕᕆᓂᖅ	$ 4,373	$ 2,195
ᑕᐃᒃᑯᐊ ᑭᓇᐅᔭᖅᑎᑕᐅᓯᒪᔪᓂᒃ-		
ᑭᒋᐊᖅᓯᒪᔨᑦᑐᑦ		
ᐊᑭᓚᖅᑐᐃᓐᓇᖅ ᓯᓚᖅᑐᑦᑐᒃ	9,215	9,256
ᑭᓇᐅᔭᓕᕆᔨᑦ ᐃᓕᓴᕐᓂᐊᕐᓇᑦ ᓂᐅᐊᖅᑕᐅᓂᖃᓂᒃ	(1,812)	-
ᑭᓇᐅᔭᑦ ᐊᑐᖅᑕᐅᔪᓐᓇᓕᐅᖅᑐᑦ		
ᐃᓚᓗᐅᖅᑕᐅᔪᑎᑦᓴᐅᓚᓂᒃ	(733)	(1,816)
	11,043	9,635
ᑭᓇᐅᔭᐅᓚᔨᑦᑐᑦ ᒪᓕᒃ ᐱᖓᓱᓕᔭᐅᔪᑦ	(4,206)	(1,012)
ᐊᑭᓚᓕᐊᑦ	3, 127	(3,172)
ᐃᓄᐊᒃᒥ ᑕᐅᓂᓄᓂᒃ ᐅᑎᖅᑐᓕᓕᒃ ᐱᓱᒪᓐᓇᐅᓂᓄᓂᒃ	(706)	1,162
ᐃᖅᑲᓇᐃᔨᖅᑎᓂᒃ ᐊᐱᑕᐅᔪᓂᒃ ᐃᑲᔪᓱᐊᑦ	141	(30)
ᑭᓇᐅᔭᑦ ᓴᖅᑭᑎᑕᐅᔪᑦ ᐊᑐᖅᑕᐅᔪᓐᓇᖅᓂᒃ	9, 399	6,583
ᑭᓇᐅᔭᓕᐅᕈᑎᖃᕐᓂᖅᓱᒍ ᐱᓕᕆᐊᓕᖅᓂᒃ		
ᐱᖓᓱᑦ ᓱᓇᔨᒋᓐᓂ ᓴᓇᖅᕈᑎᑦ		
ᓂᐅᐊᖅᑕᐅᓂᖃᓂᒃ ᐊᑭᓚᖅᑐᑦ	(18,659)	(16,795)
ᐱᖓᓱᑦ ᓱᓇᔨᒋᓐᓂ ᓴᓇᖅᕈᑎᑦ ᐃᒋᑕᐅᓂᖅᓂᒃ		
ᑭᓇᐅᔭᓕᐅᖅᑕᐅᔪᑦ	2,650	29
ᐃᓚᓗᓕᓂᒃ ᐊᑐᖅᑕᐊᖅᑕᐅᔪᑦ ᐅᑎᒋᑐᓕᓕᒃ	(43)	(306)
ᐊᑭᓚᖅᑕᐅᔭᓕᐅᖅᑎᑦ ᑭᖑᓪᓕᕆᓕᖅᑕᐅᔪᑦ	(437)	(188)
ᑭᓇᐅᔭᑦ ᑭᓇᐅᔭᓕᐅᕈᑕᐅᓇᓚᐅᓂᒃ (ᐊᑐᖅᑕᐅᔪᑦ)	(16,489)	(17,260)
ᑭᓇᐅᔭᓚᐅᐊᓕᕆᓂᖅᓱᒍ ᐱᓕᕆᐊᓕᖅᓂᒃ		
ᑭᓇᐅᔭᓕᐊᑦ (ᐊᑭᓚᖅᑕᐅᓂᖃᓂᒃ) ᑭᓇᐅᔭᓚᐅᐊᓗᒃ ᐊᑐᖅᑕᐊᖅᑕᐅᓂᐅᔪ	(1,045)	11,000
ᑭᓇᐅᔭᓕᐊᑦ ᑲᖏᒡᓗᑐᒍᒪᔪᓕᐊᓗᒃ ᐊᑭᓚᖅᑐᒃ	15,000	-
ᐊᑭᓚᖅᑕᐅᓂᖃᖏᑐᒍᒪᔪᓕᐊᓘᓐᓃᑦ ᐊᑭᓚᖅᑐᖅᓱᒃ	(5,350)	(5,350)
ᐃᓕᓴᕐᑲᐅᑎᓚᖅᑐᓕᕆᓂᖅ ᐊᑭᓚᖅᑕᐅᓂᖅ	-	(2,620)
ᑭᓇᐅᔭᑦ ᐊᑐᖅᑕᐅᓂᖅ		
ᑭᓇᐅᔭᓕᐅᕈᑎᖃᕐᓂᖅᓱᒍ ᐱᓕᕆᐊᓕᖅᑐᐃᓐᓇᐅᔪᓂᒃᑐᑦ	8,605	3,030
ᖃᓄᐃᓕᐊᑦᓴᓕᐅᖅᑐᓂᒃ (ᒪᑭᒡᓕᑕᐊᑦᓴᓕᐅᖅᑐᓂᒃ) ᐊᑦᓴᔪᖏᓂᒃ	1,515	(7,645)
(ᑭᓇᐅᔭᓚᐅᐊᓗᒃ ᐊᑭᓚᖅᑕᐅᓂᖃᓂᒃ) ᑭᓇᐅᔭᑦ ᐅᖏᓱᒋᐊᓕᖅᓂᑦᑐᓪᓗ		
ᐃᓗᐊᓂᐊᑐᐃᓐᓇᐅᔪᓂᒃ ᐊᑦᓴᔪᑦ ᐱᑕᐊᑦᓂᖏᓂᒃ	(2,122)	5,525
(ᑭᓇᐅᔭᓚᐅᐊᓗᒃ ᐊᑭᓚᖅᑕᐅᓂᖃᓂᒃ) ᐊᑦᓴᔪᑦ ᓄᑦᓄᔪᐊᓂᒃ	$ (607)	$(2,122

ᐲᓇᑲᓕᕆᓂᖅᓯᒪᓕ ᐅᑎᕐᓂᖅᓴᓕᕆᔨᒃᑯᓐᓂᒃ ᑕᕆᓂᒃ ᐅᑎᕐᓂᑕᐅᓯᒪᓕᕆᔨᒃᑯᓐᓂᒃ
ᒪᓕᒃ 31, 1992

1. <u>ᐊᐅᓚᑎᑦᓴᑦ ᐊᐅᓚᑕᐅᔪᓐᓇ</u>

ᐊᑐᕐᓇᓵᖅᓯᒪᓕ ᐊᐅᓚᑕᐅᔪᖅ ᐱᔪᓐᓇᐅᑎᕐᓴᐅᓐᓇᓂᒃ ᓄᓇᕗᑦᑎᓂᒃ ᑲᒪᓴᐃᑎᓕᕆᔨᒃᑯᓐᓂᒃ ᐊᑐᕐᓇᓵᖅᓯᒪᓕᕆᔨᒃᑯᑦ ᐱᖓᓱᖅᓯᒪᓕ ᐊᒪᓚᓂ ᑭᓇᐅᔭᓕ ᐊᐅᓚᑕᐅᓂᖅᓄᓂ ᐱᖓᓱᖅᓯᒪᓕ ᐊᒪᓚᓂ ᓄᓇᕗᑦ ᓴᓇᒪᓐᓇᓐᓂᒃ ᐊᑐᕐᓇᓵᖅᓯᒪᓕᕆᔨᒃᑯᓐᓂᒃᓄᑦ.

ᐊᑐᕐᓇᓵᖅᓯᒪᓕᓄᑦ ᐊᐅᓚᑕᐅᔪᑦ ᐅᕙᓪᓕᐊᓂᑐᐃᓐᓇᒧᑐᑦ ᑲᒪᓴᐃᑎᓕᕆᔨᒃᑯᓐᓂᕐᒪᑦ ᐊᒪᓚᓂ ᐃᒪᐅᑦ ᓱᖏᓂᖅᓄᓂ ᑲᒪᓴᐃᑎᓕᕆᔨᒃᑯᓐᓂᕐᒪᑦ ᓴᓇᒪᓐᓇᓐᓂᒃ ᑕᒪᓐᓂ ᓄᓇᕗᑦᑎᑦᑕᑦ. ᐊᑐᕐᓇᓵᖅᓯᒪᓕᕆᔨᒃᑯᑦ ᐱᔪᓐᓇᐅᑎᕐᓴᐅᓐᓇᓂᒃ ᐅᑎᕐᓂᖅᓴᓕᕆᔨᒃᑯᓐᓂᒃ ᑲᒪᓴᐃᑎᓕᕆᔨᒃᑯᓐᓂᒃ ᑕᒪᓐᓂᒃ ᐊᐅᓚᑕᐅᔪᖅ ᓄᓇᕗᑦᑎᑦᑕᑦ ᑲᒪᓴᐃᑎᓕᕆᔨᒃᑯᓐᓂᒃ ᐊᑐᕐᓇᓵᖅᓯᒪᓕᕆᔨᒃᑯᑦ ᐊᐅᓚᑕᐅᔪᖅ ᓄᓇᕗᑦᑎᑦᑕᑦ ᑲᒪᓴᐃᑎᓕᕆᔨᒃᑯᓐᓂᒃ ᐊᑐᕐᓇᓵᖅᓯᒪᓕᕆᔨᒃᑯᓐᓂᒃ ᑲᒪᓴᐃᑎᓕᕆᔨᒃᑯᓐᓂᒃ ᐊᑐᕐᓇᓵᖅᓯᒪ

ᑭᓇᐅᔭᓕᕆᓂᖅ ᑎᑎᕋᓱᒪᔨᕐᓗᑎᑦᑕᐅᔪᓂᖅ ᒥᐅᓴᓂ ᑎᑎᕋᖅᑕᐅᓱᒪᔨᖅ
ᒪᓕᒃ 31, 1992

2. <u>ᑭᓇᐅᔭᓕᕆᓂᕐᒪᑦ ᐊᑐᐊᒪᖏᖅᑐᑦ</u> (ᑲᔪᓱᔪᑦ)
ᓱᓕᐃᑦᑐᒥᐅ ᐊᑭᓕᑦᑐᐃᓂᖅ (ᑲᔪᓱᔪᖅ)

ᐅᓪᓚᕐᓂᐅᕋᐃᑦ:

ᐃᒪᐅᑦ ᓱᓕᑲᖅᓚᓂᑦ ᐊᐅᓪᑕᐅᔪᑦ ᐅᓪᓚᕐᓂᐅᕋᐃᑦ ᓴᓇᕋᑎᖏᑦᓗ	27ᓂ - 65-ᓂ ᐊᕐᕋᒍᓂᑦ
ᐅᕋᓱᐊᓗᓴᐃᖅᓇᒍᑎᖏᑦ ᑕᐃᒪᐃᑦᑐᕐᔪᐃᖅᓗᑦ ᓴᓇᕋᑎᑦ	10-ᓂ- 15-ᓂ ᐊᕐᕋᒍᓂᑦ
ᐅᕋᓱᐊᓗᓴᐅᐸᐃᖏᖅᑐᑦ	20-ᓂ ᐊᕐᕋᒍᓂᑦ
ᐃᓚᓗᐊᑎᖏᑦ	20-ᓂ ᐊᕐᕋᒍᓂᑦ
ᓂᑎᖅᑕᐅᓂᖓᓚᓂᑦ ᐊᓯᔾᖅᑕᐅᓂᖓᓚᓂᓗ ᐊᑐᖅᑕᐅᔪᑦ	20-ᓂ - 30-ᓂ ᐊᕐᕋᒍᓂᑦ
ᓱᓕᐊᑦ, ᓄᓇᔨᑭᑎᑦ ᐱᓪᓇᐅᐃᖏᑦᓗ:	
ᓱᓕᐊᑎᖏᑦ	ᐊᕐᕋᖕᒪᒍ 25-ᓂ
ᐃᓚᓗᐊᑎᖏᑦ	ᐊᕐᕋᒍᓂ 30-ᓂ
ᐊᑦᓯᓚᐃᖏᑦ ᓱᓇᔨᑦᑭᖏᑦᓗ ᓴᓇᕋᑎᑦ	ᐊᕐᕋᒍᓂ 15-ᓂ
ᖃᓪᓴᐅᑦᓴᖏᑦ	ᐊᕐᕋᒍᓂ 5-ᓂ
ᓄᓇᔨᑭᑎᖏᑦ	ᐊᕐᕋᒍᓂ 4-ᓂ
ᐃᖅᑲᓇᐃᓕᖅᑎᑦ ᐃᓪᓗᓂᖏᑦ	ᐊᕐᕋᒍᓂ 10-ᓄ 25-ᓂ
ᐊᓱᖏᑦ ᐅᓪᓚᕐᓂᑦ:	
ᐅᖅᑲᓴᐅᑎᖏᑦ	ᐊᕐᕋᒍᓂ 20-ᓂ
ᐊᓇᕐᑕᕆᖏᑦ ᐃᒥᕐᑕᕆᖏᑦᓗ	ᐊᕐᕋᒍᓂ 20-ᓂ

ᐊᑭᓕᕐᑕᐅᔭᓇᐊᓪᓕᑦ ᑭᖑᓪᓇᐊᕐᑕᐅᓱᒪᔨᕐᓗᑎᑦ

ᑕᐃᒃᑯᐊ ᑭᓇᐅᔭᓕᕆᓂᕐᒪᑦ ᐊᑭᓕᖅᑕᐅᔭᓇᐊᖅᓱᖅᑐᑦ ᐅᖅᓚᓱᒃᑐᑦᒪᔪᓕᒫᑦ ᐊᑭᓕᒃᓴᓂᕐᒪᑦ ᐊᑭᓕᖅᑕᐅᔭᓕᕆᓂᕐᒪᑦ ᐊᑭᓕᖅᑕᐅᔭᓇᐊᖅᓱᖅᑐᑦ ᐊᑭᓕᑎᑕᐅᓱᒪᔨᕐᓗᑎᑦ ᑲᓇᖅ ᐊᑭᓕᒃᓴᓇᓚᐅᔪᓕᖅᖢᖅ ᐊᑭᓕᖅᑕᐅᓕᐅᔪᓂᖅᓂᖅᓚᓂ. ᑕᐃᒃᑯᐊ ᑭᓇᐅᔭᓕ ᐊᑐᖅᑕᐅᔭᓇᐊᖅᓱᖅᑐᑦ ᑭᓇᐅᔭᓕᐊᓇᓚᐅᔪᓕᖅᑐᑦ ᐊᑭᓕᑎᑦᓗ ᐃᖅᑲᐅᓱᖅᓯᒪᓂᖅᖢᖅ ᖃᐅᔨᓴᖅᑕᐅᓂᖓᓂᓗᓂ ᑲᑎᒪᓂᕐᒥᐅ ᑕᓯᐅᔭᓂ ᐊᑭᓕᖅᑕᐅᔭᓇᐊᖅᓱᖅᑐᑦ ᓄᓇᕗᑦᑕ ᐅᓪᓚᕐᓂᐅᕋᐃᑦ ᑲᑎᒪᓂᕐᒥᐅ ᑲᑎᒪᓂᖅᓱᖅᑐᑦ. ᑕᒪᐃᓐᓇ ᐊᑭᓕᖅᑕᐅᔭᓇᐊᖅᓱᖅᑐᑦ ᑭᓇᐅᔭᓕᐊᓇᓚᐅᔪᓕᖅᑐᑦ ᑲᑎᒪᓂᕐᒥᐅ ᑲᑎᒪᓂᖅᓱᖅᑐᑦ ᐃᓕᓴᕐᓂᐊᓕᖅᑐᑦ ᐊᑭᓕᖅᑕᐅᔭᓇᐊᖅᓱᖅᑐᑦ ᓄᓇᕗᑦᑕ ᐅᓪᓚᕐᓂᐅᕋᐃᑦ ᑲᑎᒪᓂᖅᓱᖅᑐᑦ ᐊᑭᓕᖅᑕᐅᔭᓇᐊᖅᓱᖅᑐᑦ ᑲᑎᒪᓂᖅᓱᖅᑐᑦ ᐊᑭᓕᖅᑕᐅᔭᓇᐊ

ᑭᓇᐅᔭᓕᓂᑎᒃ ᑎᑎᕋᓱᒪᓕᕆᔨᒪᔭᕆᔨᒃᑯᑦ ᒥᔪᓂᒃ ᑎᑎᕋᖅᑕᐅᓱᒪᓕᐊᑦ
ᒪᓕᒃ 31, 1992

3. ᐊᑭᓚᐅᖏᓐᓄᑦ ᑕᑎᕐᑐᔪᖅ

	1992	1991
	(ᑕᑯᔪᓐ-ᓴᓐᓂᒃᓴᑦᑐᑦ ᒪᓂᖅ)	
ᑲᑎᒪᔨᑎᓂᒃ, ᐊᑭᓚᑎᐃᓕᑦ ᑕᑎᕐᑐᑎᔪᑕᓴᖅᑐᕐᑐᑦ $171,000-ᒪᓂᓂᒃ ᑎᑭᑕᑎᓱᒪᓕᔪᑦ (1991 - $132,000)	$ 12,064	$ 13,143
ᐃᑲᔪᑎᓂᒃ, ᐊᑭᓚᑎᐃᓕᑦ ᑕᑎᕐᑐᑎᔪᑕᓴᖅᑐᕐᑐᑦ $9,000-ᒪᓂᓂᒃ ᑎᑭᑕᑎᓱᒪᓕᔪᑦ (1991 - $48,000)	2,212	977
ᑕᑎᕐᑐᑎᔪᑦ ᐃᓕᓴᕐᓂᖓ ᓂᕈᐊᖅᑕᐅᓂᒪᓂᓂᒃ	2,550	-
ᐊᓱᖏᑦ	103	21
	$ 16,929	**$ 14,141**

ᑲᑎᒪᔨᑎᓂᒃ ᑭᓇᐅᑦ ᑕᑎᕐᑐᑎᔪᑎᓂᒃ ᓇᓗᓇᐃᖅᑕᐅᓱᒪᓕᖅᑎᑦ $3,655,000-ᒪᓂᑦ (1991-ᒥ $3,473,000) ᐊᑭᓚᑎᐃᑲᔪᐊᑦ ᓇᓗᓇᐃᖅᑕᐅᓱᒪᓕᐅᕙᓪᓕᐊᓂᒃᑯᓐᓂᒃ.

4. ᐱᖓᓱᖏᑦ ᐸᓇᖅᑭᑎᖏᓐᓄᓗ ᐊᑐᖅᑕᐅᓱᑦ

	1992 (ᑕᑯᔪᓐ-ᓴᓐᓂᒃᓴᑦᑐᑦ ᒪᓂᖅ)			1991
	ᐊᑭᓚᖅ	ᓄᓇᖃᖅᑐᑦ ᐊᑭᓚᓂᕐᓂᖅᓴᓂᒃ ᓄᐊᑐᖅ	ᑭᓇᐅᔭᐅᓪᓗᑎᑦᑎᓂᖅᓴᓂᒃᓯᓚᖅ	ᑭᓇᐅᔭᐅᓪᓗᑎᑦᑎᓂᖅᓴᓂᒃᓯᓚᖅ
ᐱᖓᓱᒪᓕᐅᕐᓴᐃᑦ	$162,751	$ 73, 284	$ 89, 467	$ 79, 066
ᓄᑖᖅᑐᑕᐅᓂᖓᓄᑦ ᐊᓯᖅᑐᑕᐅᓂᖓᓄᓗᒃ ᐊᑐᖅᑕᐅᓱᑦ	52,365	15, 532	36, 833	36, 526
ᓴᓇᐊᖏᑦ, ᓄᓇᒥᔾᔪᑎᖏᓐᓄᑦ, ᓴᓇᓂᓄᓗᒃ ᐱᓕᕆᓂᖏᓐᓄᑦ ᐃᖅᑲᓇᐃᔨᖅᑎᓂᒃ	11, 857	5, 751	6, 106	6, 837
ᐃᓕᓴᕐᓂᖏᓐᓄᑦ	7, 746	3, 543	4, 203	4, 846
ᐊᓱᖏᑦ ᐱᖓᓱᓂᑦ	3, 028	2, 157	871	1, 120
	$237, 747	**$100, 267**	**$137, 480**	**$128, 395**

ᐃᓕᓴᕐᓂᖅᑕᐅᓱᒪᓕᕆᔨᒃᑯᑦ $1, 019, 000-ᒪᓂᓕᒃᑲᓂᓕᒃ ᓇᓗᓇᐃᖅᓯᒪᔪᓪᓚᑕ (1991 - $735,000) ᐃᒪᐅᑦ ᓯᑲᓂᓕᖅᓂᒃ ᐱᖓᓱᒪᓕᐅᕐᓴᐃᑦ ᖃᐅᔨᓴᓂᖅᓴᓂᒃ ᐊᑐᖅᑕᐅᓱᒪᓕᖅᓂᒃ ᑲᓇᓇᐃᖅᑕᐅᓱᒪᓕᐊᓂᒃ ᐱᖓᓱᒪᓕᖅᓂᒃ ᐱᖓᓱᓂᑦ. ᑕᒪᓐᓇᐊᖅ ᖃᐅᔨᓴᑕᑎᓯᒪᓕᕆᔨᒃᑯᑦ ᐱᔭᕇᖅᑕᐅᓯᒪᓕᐊᓂᖅᑕᐅᓱᒪᓕᕆᔨᒃᑯᑦ ᐃᓯᒪᓂᓴᓯᓂᖅᑕᐅᓯᒪᓕᐊᓂᖅᑕᐅᓱᒪᓕᕆᔨᒃᑯᓪᓗᒥ ᑭᓇᐅᔭᓕᓂᑎᒃ ᐊᓂᓴᖅᑕᐅᓯᒪᓕᐊᓂᒃ 1993-ᒥ.

ᐱᓇᐅᔭᕆᓚᓂᕐᓗᒃ ᑎᑎᕋᓱᒪᓕᕐᔪᐊᑐᐅᔪᖅᑕᐅᓕᖅᑐᑦ ᒥᔪᓴᓂ ᑎᑎᕋᑕᑕᐅᓱᒪᓕᕐᔪᐊᑦ
ᒪᓕᖅ 31, 1992

5. **ᐃᓕᓴᕆᓚᓂᕐᓗᒍ ᐱᓇᐅᔭᑦ ᐊᑐᖅᑐᐊᑦᑕᐅᓂᖏᑦ ᐅᑎᕐᑐᒃᓴᑦ**

ᐃᖅᑲᓇᐃᔨᖅᑎᑦ ᐃᓕᓴᒃᓴᖏᓐᓄᑦ ᐱᓇᐅᔭᓂᒃ ᐊᑐᖅᑐᐊᑦᑐᑦ ᖃᑐᖏᐅᑭᑎᓂᒃ ᐊᑭᓕᑎᑕᐅᖅᑲᖏᑦᑕᕐᓂᒪᒪᑕ ᐊᒪᒪᓗ ᐊᑦᕿᒍᑦ ᑕᓪᓕᒪᐃᑦ ᐊᓂᒍᖅᓯᒪᓕᖅᑎᓪᓗᑎᒃ ᑭᓯᐊᓂ ᐅᑎᕐᑎᑕᐅᔨᓴᐃᖅᑲᖏᑦᑕᑕᐃᓐᓇᓕᖅᑐᓂᒃ ᐱᓕᕆᔨᒃᑯᓘᑦ. ᔪᐊᕐᓇᒃᓴᖓ ᑐᖏᓕᒫᔨᐅᔪᒃ ᐊᑭᓕᓴᒃᓴᓂᐅᑎᖃᖅᓴᓂᒃ ᐃᖅᑲᓇᐃᔨᖅᑎᑦ ᓱᓕᑎᒥᓂᒃ ᐃᓕᓴᒃᓴᖏᓐᓄᑦ ᐃᖅᑲᓇᐃᔨᖅᑎᑦ ᓴᓇᕐᓂᕆᓂᐊᖅᑐᑦ ᐃᓕᓴᕆᓚᓂᕐᓗᒍ ᐱᓇᐅᔭᑦ ᐱᓇᐅᔭᓕᔪᓐᓇᖅᓯᒪᔪᑦ ᔪᐊᕐᓇᒃᓴᖓ ᐅᑎᖃᖅᓴᓂᐅᑎᖃᖅᓴᓂᒃᑕᕐᓂᒪᒪᑕ ᐱᓇᐅᔭᑦ ᐱᓇᐅᔭᓕᔪᓐᓇᖅᓯᒪᔪᑦ ᔪᐊᕐᓇᒃᓴᖓ ᐃᓕᓴᕆᓚᓂᕐᓗᒍ ᐱᓇᐅᔭᓂᒃ ᐱᓇᐅᔭᓕᔪᓐᓇᖅᓯᒪᔪᑦ ᐱᓇᐅᔭᓂᒃ ᐃᓕᓴᒃᓴᖏᓐᓄᑦ ᐱᓇᐅᔭᓂᒃ ᐃᓕᓴᕆᓚᓂᕐᓗᒍ

ᑭᓇᐅᔭᓕᕆᓂᖅᓯᒪᓕᒃ ᐊᑎᖏᓐᓂᑦ ᑲᑎᒪᓂᒃ ᐊᑎᖏᑕᐅᔭᓕᕆᓂᖅ
ᒪᓂᒃ 31, 1992

8. ᐃᓚᖃᑦᑕ ᑕᐅᓐᓄᓐᓂᒃ ᐅᑎᖅᑐᓴᖅ - ᕿᑭᖅᑕᐅᔪᓕᕐᓂᖅ

ᑕᒪᓐᓇ ᑭᓇᐅᔭᖅ ᐱᔪᒪᔭᐅᔪᖅ ᕿᑭᖅᑕᐅᖅᓯᓂᒃ ᐃᓚᖃᑦᑕ ᑕᐅᓐᓄᓐᓂᒃ ᐊᑐᖅᑕᐅᔪᓕᕐᓂᖅᓯᓂᒃ ᐅᓇᖅᑕᖅᓴᓐᓇᒪᓕᒃ ᐃᓐᓂᒃ ᐊᒡᓚᓂᒃ ᓴᓇᔭᐅᓂᖅᓯᓂᖅᓯᒪᓕᐅᖅᓯᓂᖅᓱᓂᒃ.

ᑕᓐᓀᓐᓇᑦ ᑭᓇᐅᔭᓂᒃ ᐊᑐᖅᑲᑕᖅᑐᑦ, ᐊᖏᖅᓯᒪᔪᐃᓐᓇᐅᓀᖅᓱᑕ ᑭᓯᐅᓂ ᐃᓚᖃᑦᑕ ᓄᑖᒪᓕᕆᓂᖅᓯᒪᓂᖅ, ᐃᓚᖃᐅᑦ ᑕᐅᓐᓄᓐᓂᒃ, ᓄᓇᕗᓐᓂᑦ ᑲᓀᒪᓕᓂᖅᓯᒪᓂᖅᓯᓂᑦ ᓄᓇᕗᑎᖅ ᑲᓀᒪᓂᒃᓯᓂᑦ, ᐊᑦᒪᓗ ᓄᓇᕗᑎᖅᑎᒥ ᐅᑦᒪᓂᖅᓯᒪᓂᖅᓯᓂᒃ ᑭᓱᓂᐊᖅᑐᓂᒃ ᑕᒪᓐᓇ ᑲᑎᒪᓂᕆᓂᖅᓱᓂᒃ. ᐊᖏᖅᔪᓐᓇᓂᑦ ᑕᒪᓐᓇ ᑭᓇᐅᔭᖅ ᕿᑭᖅᑕᐅᔪᓕᕐᓂᖅ $225,000-ᒥᓕᓂᒃ (1991 - $279,000) ᑭᓇᐅᔭᓕᐅᓕᐅᖅᓯᒪᓕᒃ ᖃᐅᔨᓴᖅᑎᑦᓯᓂᒃ 7.40-ᓴᓐᓂᒥ 8.77-ᓴᓐᓂᒃ ᑎᑭᐅᑎᓕᓕᐅᖅᑐᓄᓂᒃ.

9. ᐅᖃᓕᓂᐅᔪᓐᓇᖅᑐᒃ ᐊᑭᓕᓚᓐᓇᕆᐅᔪᖅᓱᓂᒃ

	1992 (ᑕᐅᔭᓐ-ᖃᓄᐃᓂᒃ ᒥᓕᓂᒃ)	1991
ᐊᑭᓖᓕᖅᓂᖓᓂᒃ ᓄᓇᓕᐅᑦᓂᖅᓴᖅ ᓄᓇᕗᑦᑐᖅ ᓴᓇᔭᐅᓂᖅᓯᒪᓂᖅ ᑐᖅᓴᖓᔪᖅ, ᐊᖏᖅᔪᓐᓇᓂᑦ 10-ᓄᓂᒃ ᐊᑭᓕᖅᑕᐅᓪᓕᖅᑕᓂᒃᓴᓂᒃ ᐊᖏᖅᔪᑦᑕᒪᒃ ᑕᐃᒪᖅᑕᓐᓇᐅᑦ ᐊᑭᖖᓂᖅᑐᓂᒃ $5,350,000-ᒥᓕᓂᒃ, ᐃᓱᓕᓂᐊᖏᖅᓴᓂᒃ ᓯᓂ 23, 1998-ᒥ, 11-ᓴᓐᓂᒃ ᖃᐅᔨᓴᖅᑎᑦᓯᓂᒃ ᒪᖏᖅᐃᓐᓇᖅᓴᓂᒃ ᐊᖏᖅᔪᓐᓇᓂᑦ ᐊᑕᐅᓯᒥ.	$ 37,450	$ 42,800
ᐊᑭᓕᓚᓐᓇᕆᐅᔪᖅ ᐃᓕᓴᖅᓱᓕᒥᒃ ᓄᓇᓕᐅᑦᓂᖅᓴᖅ ᐊᑭᓕᖅᑕᐅᓪᓕᖅᑕᓂᒃᓴᓂᒃ ᓄᓇᕗᑦᑐᖅ ᓴᓇᔭᐅᓂᖅᓯᒪᓂᖅ ᑐᖅᓴᖓᔪᖅ, ᐊᑭᓕᖅᑕᐅᓪᓕᖅᑕᓂᒃᓴᓂᒃ ᓄᓇᕗᑦᑐᖅ ᑲᓀᒪᓂᒃᓯᓂᑦ ᓄᓇᕗᑎᖅᑎᒥ ᐅᑦᒪᓂᖅᓯᒪᓂᖅᓯᓂᒃ ᑭᓱᓂᐊᖅᑐᓂᒃ ᑕᒪᓐᓇ ᑲᑎᒪᓂᕆᓂᖅᓱᓂᒃ ᐊᑭᓕᖅᑕᐅᓪᓕᖅᑕᓂᒃᓴᓂᒃ ᐊᖏᖅᔪᑦᑕᒪᒃ ᑕᐃᒪᖅᑕᓐᓇᐅᑦ ᐊᑭᖖᓂᖅᑐᓂᒃ ᐃᓕᓴᖅᓱᓕᒥᒃ ᓯᓂ 9, 2009-ᓴᓕᓐᓂᕐᓂ, 11-ᓴᓐᓂᒃ ᖃᐅᔨᓴᖅᑎᑦᓯᓂᒃ ᒪᖏᖅᐃᓐᓇᖅᓴᓂᒃ ᐊᖏᖅᔪᓐᓇᓂᑦ ᐊᑕᐅᓯᒥ.	$ 20,000	$ 20,000
ᐊᑭᓕᓚᓐᓇᕆᐅᔪᖅ ᐃᓕᓴᖅᓱᓕᒥᒃ ᓄᓇᓕᐅᑦᓂᖅᓴᖅ ᐊᑭᓕᖅᑕᐅᓪᓕᖅᑕᓂᒃᓴᓂᒃ ᓄᓇᕗᑦᑐᖅ ᓴᓇᔭᐅᓂᖅᓯᒪᓂᖅ ᑐᖅᓴᖓᔪᖅ, ᐊᑭᓕᖅᑕᐅᓪᓕᖅᑕᓂᒃᓴᓂᒃ ᓄᓇᕗᑦᑐᖅ ᑲᓀᒪᓂᒃᓯᓂᑦ ᓄᓇᕗᑎᖅᑎᒥ ᐅᑦᒪᓂᖅᓯᒪᓂᖅᓯᓂᒃ ᑭᓱᓂᐊᖅᑐᓂᒃ ᐊᑭᓕᖅᑕᐅᓪᓕᖅᑕᓂᒃᓴᓂᒃ ᐊᖏᖅᔪᑦᑕᒪᒃ ᐱᓕᕆᐊᖅᑎᓪᓕᐅᑦ ᐊᑭᖖᓂᖅᑐᓂᒃ ᐃᓕᓴᖅᓱᓕᒥᒃ ᓯᓂ 6, 2011-ᒥ, 11 1/8-ᓴᓐᓂᒃ ᖃᐅᔨᓴᖅᑎᑦᓯᓂᒃ ᒪᖏᖅᐃᓐᓇᖅᓴᓂᒃ ᐊᖏᖅᔪᓐᓇᓂᑦ ᐊᑕᐅᓯᒥ	15, 000	- -
	72, 450	62, 800
ᐅᓪᓗᒥᑦ ᐃᓕᓴᖅᑎᑦ ᐱᓪᓗᒪᒃ	5, 350	5, 350
	$67, 100	**$57, 450**

ᑭᓇᐅᔭᓕᓂᑦᑎᓪ ᑎᑎᕋᖅᓯᒪᔪᓂᕆᔨᑦ ᒥᖅᓴᓪ ᑎᑎᕋᖅᑕᐅᓯᒪᔪᑦ
ᒪᓕᒃ 31, 1992

9. <u>ᐅᖃᓕᓯᐅᒍᓐᓇᖅᑐᑦ ᐊᑭᓚᖅᓴᓕᐅᓯᔾᔪᑎᑦ (ᑲᔪᓯᓯᒪᓂᖅ)</u>

ᑕᒪᐅᐊᓄ ᐊᑭᓚᖅᓴᑦ ᓇᓗᓇᐃᖅᑎᑕᐅᑦ ᐃᓚᖅᓴᓕᐅᓯᒪᔪᑦ ᓂᕿᔨᑦᓚᐅᓂᖅᑐᑦ ᐊᑭᓚᖅᑕᐅᓂᓕᕆᓂᖅ, ᐊᖏᕐᕋᔨᑕᒪᑦ ᑭᓇᐅᔭᓂᒃ ᑐᓴᐅᒪᔭᓂᒃ, ᑕᒪᐅᐊᓄ ᑭᓇᐅᔭᑦ ᑐᖅᑕᐅᔪᑦ ᐱᑕᖃᑦᑕᕐᓂᖅᓯᓪᓗ ᑲᑎᒪᔨᖅ, ᐊᑭᓚᖅᓴᑦ ᓇᓗᓇᐃᖅᑎᑕᐅᑦ ᐃᓚᖅᓴᓕᐅᓯᒪᔪᑦ ᐃᓕᓴᕐᓂᐊᕐᓗᒍ ᐃᓕᓴᕐᓂᐊᕐᓗᒍ ᐃᓚᖅᓴᓕᐅᓯᒪᔪᑦ:

ᑕᒪᐅᐊᓄ ᓄᓇᕗᑦᑎᓪᓗ ᐊᑭᓚᖅᓴᑦ ᓇᓗᓇᐃᖅᑎᑕᐅᓂᖅ ᐃᓚᖅᓴᓕᐅᓯᒪᔪᓂᖅ ᐊᓕᒪᓗ ᐊᑭᓐᓇᐃᓕᓴᕐᓂᖅᓴᖅ ᓇᓗᓇᐃᖅᑎᑕᐅᑦ ᑭᖑᓪᓕᖅᑐᑦ ᐃᓕᓴᕐᓂᐊᕐᓗᒍ ᐊᑭᓚᖅᑕᐅᓂᖅᓴᖅ ᐃᒪᓐᓇᐅᔭᓕᕆᓂᖅ:

1993-Γ	$ 5, 350, 000
1994-Γ	5, 350, 000
1995-Γ	6, 050, 000
1996-Γ	6, 050, 000
1997-Γ	6, 609, 000
1998Γ - 2012⅃	43, 041, 000
	$72, 450, 000

10. <u>ᐃᓅᓴᐃᖅᑎᓂᑦ ᑭᖑᓪᓕᓂᑦ ᑐᓚᓗ ᐊᐃᑕᐅᔪᓂᑦ ᐃᑲᔪᕆᐊᑦ</u>

ᐃᓅᓴᐃᖅᓴᓂᑦ ᒪᓕᕆᐊᖃᓅᑕᑦ ᒪᓕᑕᐅᑕᓪᓗᒍ, ᐃᓅᓴᐃᖅᓴᓅᑎ ᑐᓴᕐᓯᒪᓕᓂᑦ ᑭᖑᓪᓕᖅᑐᖅᓯᓂᐅᑉᓴᑦᑕᓂᖅ ᐊᑯᓂᐅᓂᖅᓴᖅ ᓴᓇ ᐊᑯᓂᐅᑎᑎᔪᓐᓇᖅ ᐃᓅᓴᐃᖅᓴᖃᓅᖅᑐᕆᔨᓕᓅᑎᓪᓗᒍ ᐊᐃᑕᐅᔪᓂᑦᑕᐅᓴᖅᑐᑦ ᐃᓅᓴᐃᖅᓴᓕᖅᑐᑦᑕᐅᓴᖅ ᓴᓇᓕᖅᑐᑦᑕᐅᓴᖅ ᐃᓅᓴᐃᖅᓴ

ᓄᓇᕗᑦ ᑲᓪᓚᕐᓂᓕᕆᓂᖅ ᐊᑐᕐᓇᖅᑐᓂ

ᑭᓇᐅᔭᓕᓇᓂᕐᒥᓱᒃ ᑎᑎᕋᓱᒪᓕᕐᓗᑎᑦᑐᐃᓐᓇᑦ ᒥᓵᓄᓂ ᑎᑎᕋᖅᑕᐅᓱᒪᓕᕐᓂᖅ
ᒪᓕᒐᓱ 31, 1992

12. <u>ᖃᑐᖅᑕᐅᔪᓄᓂᑦ ᑭᓇᐅᔭᑦ ᐊᑐᕐᓂᐊᓂ</u>

	1992	1991
	(ᑕᐅᔪᓐ-ᖃᓄᐃᓂᑦᑐᑦ ᒪᓂᖅᓯᒪᔪᑦ)	
ᐅᖃᓕᓴᐃᑐᑎᓪᓗᒍ ᐊᑭᓚᓵᔪᐅᑦ ᖃᑐᖅᑕᐅᔪᖅᑐᑦ		
ᓄᓇᕗᑦ ᓴᓇᒪᓐᓂᖅ	$ 4, 255	$ 4, 844
ᓄᖅᑭᑦᓯᓚᐅᔪᓂᒃ ᐊᑭᓚᓵᔪᐅᑦ ᓇᓗᓇᐃᓐᓇᕐᓂᐊᓂ		
ᐃᓚᖏᓚᐅᑎᓪᓗᒍ	3, 563	$ 2, 200
ᐊᓕᖅᑐᑦ ᖃᑐᖅᑕᐅᔪᖅᑐᑦ	1, 159	1, 298
	$ 8, 977	$ 8, 342

13. <u>ᑭᓇᐅᔭᓕᑦ ᐃᓐᓇᕐᓂᖓᓐᓄ ᓄᐊᕐᑕᐅᓄᖓᓐᓄᓄᑦ</u>

ᑭᓇᐅᔭᑎᓄᑕᐅᖅᑐᑦ ᒪᓐᓇ ᐊᑐᕐᓇᖅᑐᑦ ᐃᓐᓇᕐᓂᐊᓂ, ᐊᖏᓚᓴᖅᑲᓕᐊᓄᖓᓐᓂ, ᐊᑦᓚᓐᑕᑉᑎᑦᑐᖅ ᓄᐊᕐᑕᐅᑕᐅᑎᑦᓄᖓᓐᓄᓄᑦ.

14. <u>ᑭᓇᐅᔭᑎᖅᑕᐅᓄᐊᓂᑦ ᐊᐃᑐᑦᑕᐅᓄᖓᑦ</u>

ᓄᓇᕗᑦᑎᐊᑦ ᑲᓪᓚᕐᓂᓕᕆᓂᖅ ᐱᖓᔪᖓᓐᓂᑦ ᐊᐃᑐᖅᓯᒪᓄᖓᓐᓄ 29 ᐃᓕᓐᓂ (1) ᒪᓕᖅᑕᑦᓗᓄᖅ, ᓄᓇᕗᑦᑎᐊᖅ ᓴᓇᒪᓐᓂᖅᓯᒪᔪᖅ ᐊᓯᔪᓐᓂᑦ ᑭᓇᐅᔭᑎᖅᑕᐅᖅᑕᖏᓐᓄᑦ $2, 709, 000-ᒥᓕ (1991- $2, 784, 000) ᐃᓕᓴᕆᔨᓴᒥᓂᖏᖅᑐᓄᑦ (ᑲᓇᒪᓕᖅᓄᑦ) ᑐᓄᔨᐅᓕᓄᐊᖏᓗᑎᑦ.

15. <u>ᑭᓇᐅᔭᑦ ᐊᑐᖅᑕᐅᔨᓇᐊᖅᑐᑐᑦ</u>

ᐊᑭᑐᓴᒥᓄᑦ ᐱᓕᓇᐊᖏᓄᑦ ᑭᓇᐅᔭᑦ ᐊᑐᕐᓂᐊᓂ $29, 345, 000-ᖃᓄᐃᓂᑦᑐᑦ ᒪᓂᖅ 31, 1992-ᒧᑦ ᑎᑭᐅᑎᓕᕐᖏᑎᓪᓗᑕ (1991-ᒥ $24, 387, 000).

ᒥᑭᓄᑦᓴᑦ ᐊᑭᓚᖅᑕᐅᓄᐊᓂᑦ ᐊᖏᔪᒪᒍᑦ ᐊᑦᑐᐃᓐᓇᑦ ᐊᑦᓚᐃᖏᓐᓄᑦ ᐊᐃᑐᖅᓯᒪᓂᖅ, ᐃᖅᑲᐃᐅᔨᓄᑦ ᐃᓐᓇᕐᓂᖓᓐᓄᓄᑦ, ᓄᓇᕗᑦᑐᓄᑦ ᐊᒪᓗ ᐊᑦᓚᐃᖏᓐᓄᓕᕆᓂᑦ ᐊᐃᑐᖅᓯᒪᓂᖅ ᐊᑭᓚᓵᔪᐅᑦ ᐃᓚᖓᓂᒃᑯᑦ:

1993	$ 726, 000
1994	496, 000
1995	282, 000
1996	196, 000
1997	131, 000
1998 - 2020	401, 000
	$2, 232, 000

ᕿᓚᐅᑎᑦᓯᓂᐅᓪᓗᒍ ᑎᑎᕋᕐᓂᖅ ᐊᑐᓕᕐᓂᖅ ᐃᓄᐃᑦ ᐊᑐᓕᕐᓂᖅ ᐊᑐᓕᕐᓂᖅ ᐃᓄᐃᑦ

ᓇᓗᓇᐃᖅᑕᑦ

(ᑭᓇᐅᔨᓴᖅ ᖃᐅᔨᓴᖅᑎᒍᑦ ᖃᐅᔨᓴᖅᑕᐅᕆᓴᖅᓯᒪᔭᖅᑐᑦ)

ᑭᓇᐅᔨᓕᓐᓂᐅᑦ ᐱᕐᓂᔨᖓᓂᑦ ᐊᐃᑐᖅᓯᒪᓂᖓ 84 ᐊᑐᖅᑕᐅᑦᓴᓂᖅ, ᓄᐊᕐᕕᓱᓴᐅᓄᑦ ᕿᓂᕆᓇᖅᑕᐅᔪᑦ ᑕᒪᖅᓄᐊ ᐱᕐᓂᑎᑦᓴᐅᔪᑦ, ᐊᑭᓕᖅᓴᐃᑦ ᐱᔨᓐᐃᖃᐅᖅᑕᐅᔪᖅᑐᑦ ᐊᕐᕌᐊᖃᖅᑐᑦ $500 ᐅᖓᓯᒋᓂᑦ ᑎᑭᐅᑎᓯᒪᓂᖓᑦ.

ᓄᓇᕗᑦ ᑲᑎᒪᔨᖏᑦ ᐊᑐᕐᓂᓕᕆᓂᖅ ᐊᑐᕐᕕᒃᓴᖅ

ᖃᓄᐃᓇᓕᒫᑦ ᓇᓗᓇᐃᔭᖅᑕᐅᔪᑦ ᓄᓇᕗᑦ
ᐊᑐᕐᕕᒋᑦ ᒪᓕᒃ 31, 1992-ᒥ ᐃᓱᒪᓕᐅᖅᑐᒍᑦ
(ᑭᓇᐅᔭᓂᖅ ᖃᐅᔨᓴᖅᑎᒍᑦ ᖃᐅᔨᓴᖅᑕᐅᔾᔨᒌᖕᖓᑦ)

ᑭᓇᐅᔭᑦ

ᑲᑎᒪᔨᐅᑦᔭᐃᑦ ᐊᑎᖓᔪᖅ	ᑕᖅᑭᖓᔪᖅ/ᐊᑐᕐᕕᒋᔪᖅ	ᖃᓄᐃᑦᑕᓂᖅ
ᐃᖃᓗᖅᑐᑦᓯᐊᖅ	LΔ/90	$ 526.40
ᑐᐊᑦ ᑐᕐᐃᖅᑭᓂᖅ	ᓯᑎᐱᓇ/90	793.00
ᓴᖅᓭᑦ	Δ>/90	1, 185.24
ᕿᓂᖅᑐᖅ	ᓴᓂ/91	637.55
		$3, 142.19

ᓄᓇᕗᑦ ᑲᓇᐃᔨᓂᖅᓴᖅᓯᒪᓂᖅ ᐊᑐᕐᓇᖅᓯᒪᓂᖅ

ᐃᓱᒪᓕᕆᓂᐅᔪᓂ ᓄᓇᓕᖅᑐᑎᒍᓂᐅᓚᖅᑐᑦ
ᐊᖏᕐᒧᒍᓂᖅ ᒪᓂᕐ 31, 1992-ᒥ ᐃᓗᓕᓕᒫᓂᒍᓂᖅ
(ᑭᓇᐅᔭᓂᖅ ᖃᐅᔨᓴᕐᑎᒍᓂᖅ ᖃᐅᔨᓴᕐᓂᐅᕙᓂᓗᒃᑐᓂᒃᑯᑦ)

ᐊᑭᓕᓴᕐᓇᓚᐅᔨᓂᖅ ᐅᑎᖏᑐᓂᖅ

ᑲᑎᒪᔨᓂᐅᔨᖏᑦ	ᐊᑎᖓ	ᖃᓄᐃᑦᑕᓕᒃ
ᐊᓐᓇᐃᓐ	ᓄᑎᖅᑐᓕᕆ ᓂᓚᕐᑐᑦᑎᐃᓐ	$ 700.55
ᖃᐊᑦ ᒍᑦ HDᑦ	ᑐHDᒃᒐ ᓗᐃᑦ	1, 484.27
ᖃᐊᑦ ᓄᐊᒪᓐ	ᑐᑭᖏ ᒃᓐᑐᕐᑐᓐᓄᑦ	507.79
ᖃᐊᑦ ᓗᒥᑦ	ᕿᓂᓗᓕᕆᐃᑦ, ᓴᒃ ᐅᓐ, ᖃᓄᐅ ᑕᑯᖏᑦ, ᑕᓐ HDᑦ, ᖁᑎ ᐃᑦᐅᕐᖏᓐ, ᑎᐊᓇ	1, 678.67 815.18 610.78 878.12 978.12
ᖏᓂᕐᖃᓐ	ᐊᒃᒪᓕᓐ, ᓗᒥᐅᓂ ᒪᓐᓂᓕᐊᖅ, ᖃᓐ	547.49 935.80
ᐃᓄᐃᓐ	ᐃᓐᑐᐃᓚᓄᑦ ᐅᕐᖏ. ᓄᐃᑦ, ᒥᕐᑦ ᒥᓕᐊ, ᖃᓐᑦ ᓇᓂᖏᑦ, ᓚᓚᑦ ᕐᐅᑦᖏ, ᔪᕐᐃᕐᖃᑦ ᕐᖏ, ᐊᓚᑦ ᑎ ᖃᐃᓐᓚᑦ ᕿᓇᑎᓕᐅᑦᐃᓐᒃᑯ ᑎᕐᐃᐅᓚ, ᓇᐅᓂ	782.32 666.58 941.28 506.26 590.91 511.49 1, 668.80 722.39
ᐃᖏᓄᐃᑦ	ᓱᒪᐃᓐ, ᕿᑐᓇᓐ ᖃᐃ. ᓚ. ᔨᑕᐃ ᐊᑦ ᐊᒪᒪ ᓴ ᓚᔨᐃᓇᑎᑎ	578.31 4, 784.15 544.73
ᓄᕿᐊᓂ ᐱᐅᑦ	ᐃᓕᐊᒪᓚ, ᔨᕐᐃᐃᑦ	1, 288.78
ᓂᐊᒪᓐ ᕐᑦᓚ	ᐊ. ᑎ. ᐊ. ᐃᑦᓄᓕᐅᖏᑎᓐᔨ	840.48
ᖃᕐᓐᖏᓕᓂᖏ	ᐃᓕᐊᒪᓐ, ᐱᑕ	2, 002.65
ᑎᑭᕐᖏᓕᐊᖏ	ᐃᓂᓐᓚᓐ, ᓚᓐᓕᓐ	565.66
ᖃᓄᓇᐃᑦᓯᕐᐃᐃᑉ ᐊᑦᓚ	ᓴᐃᑦ, ᑐᒪᓚ	1, 958.90
		$28.090.46